NO. OF COPIES RECI	i -		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
^			

SANTA FE	REQUEST	T FOR ALLOWABLE			
FILE	Triocitio f-1-0			-65	
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 00 74 17			
LAND OFFICE	_			" On the Ob	
TRANSPORTER OIL	_				
GAS	4				
PRORATION OFFICE	_				
Operator Operator					
Paillips Petr	oleum Company				
Address					
Phillips Buil	ding - Odessa, Texas				
Reason(s) for filing (Check proper box	,	1	ise explain)	<u> </u>	
New We!1	Change in Transporter of:	Unitisation Effective 2-1-67			57
Recompletion	Oil Dry Ga	1 1 1	1180; R-318	31	
Change in Ownership	Casinghead Gas Conder	nsate			
If change of ownership give name					
and address of previous owner	Skelly Gil Co - Hobbs "	J 16. 3		 	
DESCRIPTION OF WELL AND	I DACE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	se Lease No	
Vacuum Abo Unit, Tr 15	3 Vacuum Abo R	eef	State, Federa	or Fee State	
Location					—
Unit Letter B ; 3	30 Feet From The north Lin	a and 2310	Feet From	The east	
Omit Letter		ic dia	1 000 1 10111		
Line of Section To	wnship 183 Range 35	L , NME	°М,	Lea	County
				·	
. DESIGNATION OF TRANSPOR		AS		1	
Name of Authorized Transporter of Oil	_	i i		ved copy of this form is	to be sent)
Texas-New Mexice Pipe Name of Authorized Transporter of Car	singhead Gas 😨 or Dry Gas	Bex 1510 - 1		ved copy of this form is	to be cent l
				Mossa, Texas	to de zent)
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Is gas actually conne			
If well produces oil or liquids, give location of tanks.	M 5 188 35E	Yes	1		
		1			
	th that from any other lease or pool,	give commingling or	ler number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workove	n Deepen	Plug Back Same Re	s'v. Diff. Res
Designate Type of Completic	on - (X)		1		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
İ					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		<u> </u>			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CE	MENT
	 				
				+	
. TEST DATA AND REQUEST F OIL WELL	UR ALLUWABLE (Test must be a) able for this de	fter recovery of total vo pth or be for full 24 ho	ume of load oil (urs)	and must be equal to or	excees top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (FI		ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
j					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
		<u> </u>			
GAS WELL	1	T5:1- 6 1	·05	To-mar4 C	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensat	•
		Casing Pressure (Sh	-t-(n)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sm	ue-111)	CROKE SIZE	
	<u> </u>			<u> </u>	
I. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSIO	N
		APPROVED	-	<u></u>	19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	•		, ·
above is true and complete to the	best of my knowledge and belief.	В		- Arrona	
	- -			·	,
	4]}			
Ela D				compliance with RUL	
5 (Kg)	جعورها يو			vable for a newly dril	

VI.

31.	
Region Office	(Signature)

(Title) January 30, 1967

(Date)

APPROVED		 		19	
	•	- 	eachte (g		
7				1	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.