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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 1962 MAY 21 AM 6:27

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

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RECORD OF DRILL-STEM AND SPECIAL TOWN

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

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as can be determined from available records.	a complete and correct record of the well and all work done on it so far
•	May 18, 1962
Company or Operator. Skelly 011 Sompany	Address: Box 38 - Hobbs, New Mexico Posido do Title Dist. Supt.
Name N G Llab	Posifica to Title Dist. Supt.

DRILL STEM TEST NO. 1 - 8911-8945':

1" THC, 5/8" BHC. No water blanket. Tool open 3 hrs. with good air blow immediately.

Closed tool after 1 hour for ISIP. Reopened tool for 2 hrs. with gas to surface in 80 mins. Gas tested 5 MCFPD throughout test. No fluid to surface. Reversed out 10 bbls. of oil with corrected gravity of 35.7°, shakeout 4/10 of 1% BS with no water. Pulled 4-1/2" OD drill pipe & recovered 90' mind & oil below sub. First tool opening pressure IFP 65%, FFP 155%, 1 hr. ISIP 720%. Second tool opening pressure IFP 105%, FFP 165%, 1 hr FSIP 335%. H. P. in 4440%, out 4400%.

DRILL STEM TEST NO. 2 - 8945-8995':

1" THC, 5/8" BHC. No water blanket. Tool open 3 hrs. with fair blow of air immediately with gas to surface in 55 mins. Closed tool after 1 hr. for ISIP. Respende tool for 2 hrs. with gas testing 7.5 MCFPD throughout remainder of test. Reversed out 4 bbls. oil & gas cut mmd estimated 15% oil & no water. Pulled 4-1/2" OD drill pipe & recovered 90° of oil & gas cut mmd below circulating sub. First tool opening pressure IFP 90%, FFP 180%. 1 hour FSIP 1480%. H. B. in & out 4040%.

DRILL STEN TEST NO. 3 - 8998-9048':

1" THC, 5/8" BHC. Teel epen 3 hrs. with fair blow immediately & increased to good blow in 10 mins. Closed teel after 1 hr. for ISIP. Responsed tool for 2 hrs. with good air blow immediately and continued good air blow for remainder of test. No oil, gas or water to surface. Pulled 4-1/2" OB drill pipe & recovered 2800' of salty sulphur water with no show of oil or gas. First tool opening pressure IFP 90%, FFP 605%. 1 hour ISIP 3070%. Second tool opening pressure IFP 670%, FFP 1300%. 1 hour FSIP 3070%.

H. P in 4190%, out 4175%.