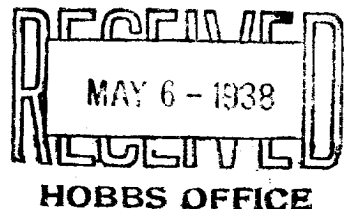


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
State G-12 Well No. **1** in **SW/4** of Sec. **12**, T. **18-S**
Lease
R. **35-E**, N. M. P. M., **Vacuum** Field, **Lea** County.
Well is **4620** feet south of the North line and **3300** feet west of the East line of **Sec. 12**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**
Drilling commenced **2-22-38** 19____ Drilling was completed **4-21-38** 19____
Name of drilling contractor **Trinity Drlg. Co.** Address **Dallas, Texas**
Elevation above sea level at top of casing **3887** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **NONE** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"	40#	8	Spang	276'4"	TP				
9-5/8"	36#	8	J&L	1839'8"	Cement guide shoe				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13"	288'	250	Halliburton		
12"	9-5/8"	1840'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **5175** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19____
The production of the first 24 hours was **Dry Hole** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C.S. Lewis Driller **Don Hillin** Driller
E.L. Sterling Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **27th**day of **April** 19 **38**

J.P. McCormick
Notary Public

My Commission expires **4-26-41**

Hobbs, N.M. **4-27-38**
Place Date

Name *Don Hillin*Position *Asst.* **District Supt.**Representing **Continental Oil Company**
Company or OperatorAddress **Box CC, Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	255		Caliche, shells & redbed
255	293		Redbed
293	890		Redbed & redrock
890	1190		Shells & redbed
1190	1235		Redrock
1235	1275		Redbed
1275	1470		Redrock
1470	1528		Redbed & shells
1528	1653		Redrock
1653	1705		Redbed & sand shells
1705	1845		Redrock
1845	1929		Anhydrite
1929	3058		Salt & anhydrite
3058	3238		Anhydrite
3238	3340		Anhydrite & lime
3340	3380		Anhydrite
3380	3438		Anhydrite & lime
3438	3488		Anhydrite
3488	3513		Lime
3513	3567		Anhydrite & lime
3567	3592		Lime
3592	3656		Anhydrite & lime
3656	3681		Anhydrite
3681	3744		Lime
3744	3963		Anhydrite & lime
3963	4014		Lime
4014	4163		Anhydrite & lime
4163	4258		Lime
4258	4316		Anhydrite & lime
4316	4346		Lime
4346	4366		Lime & anhydrite
4366	4389		Lime
4389	4452		Lime & anhydrite
4452	4479		Lime
4479	4515		Sandy lime
4515	4535		Gray lime & anhydrite
4535	4559		Lime
4559	4581		Anhydrite & lime
4581	4608		Lime
4608	4626		Lime & anhydrite
4626	5175		Lime.

Total depth 5175'. Drill stem test from 4426 to 4608, using hook wall packer, allowed to stand open 11 minutes, showed no gas or oil, 75' of drilling mud. Drill stem test from 4650 to 4722' using hook wall packer & allowed to stand open 14 minutes. Result 22' of drilling fluid, no oil or gas. Drill stem test from 5025 to 5175, open 10 minutes, showed 80' of drilling fluid, no gas or oil. Hole plugged and abandoned. Plugging completed 4-26-38.