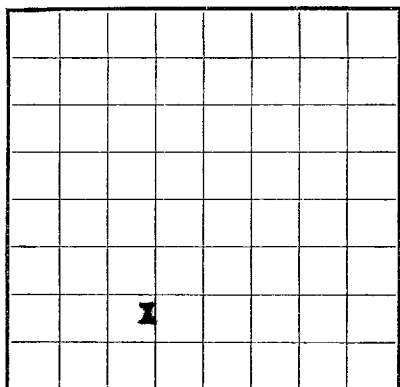


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **068656 (A)**
LEASE OR PERMIT TO PROSPECT **Lease**

LOCATE WELL CORRECTLY

HOBBS OFFICE OCC
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
1062 MAY 12 1962 PM 12:57**LOG OF OIL OR GAS WELL**Company **Continental Oil Company** Address **Box 427, Hobbs, New Mexico**
Lessor or Tract **Tract "A"** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **13** T. **18** R. **35** Meridian **NMPM** County **Lea**
Location **660** ft. **N** of **S** Line and **1980** ft. **E** of **W** Line of **13-18-35** Elevation **3875 DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **J. C. Green**
Date **5-2-62** Title **Asst. District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **2-23**, 19**62** Finished drilling **2-27**, 19**62****OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48			.40	Guide	-	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	375	350	Pump & Plug		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from **0** feet to **3350** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet**DATES**

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ ***Employees of Moran Oil Producing & Drilg. Corp., Hobbs, New Mexico****EMPLOYEES****H. D. Wilson *** _____, Driller **D. R. Glover *** _____, Driller
F. R. Knight * _____, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	1830	1830	Red beds tr Sand & Dolo.
1830	1980	150	Anhydrite
1980	2600	620	Salt, tr anhydrite & Red Shale
2600	2950	350	Salt
2950	2965	15	Anhydrite
2965	3115	150	Salt
3115	3280	165	Anhydrite, tr dolomite & salt
3280	3350	70	Sand, dolomite & anhydrite
			Tops:
			Rustler 1829
			Salt 1938
			S/Salt 3115
			Yates 3278
			Well abandon but not plugged. Waiting testing of off set well.

