

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068656 C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nix C

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Reeves Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-18S-35E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660 FSL & 660' FWL Section 13, T-18S,
R-35E, Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3,883 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) Squeeze & Reperf ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The workover done on Nix C #1 was completed 11-9-65.
Before: TD 12,235' DOD 12,225'. Pay Devonian 12,108-12,190',
Perfs: 12,120-12,126', 12,138-12,148 & 12,183-12,187'. Latest test
7-1-65 Pmpd 13 BO, no water in 24 hours, gas TSTM. Work Done:
Squ perfs 12,120-12,126', 12,138-12,148, 12,183-12,187'. Drld out
cmt to 12,088'. Perf 12,093', 12,105', 12,123, 12,141' & 12,157',
12,163' W/1 JSPF. Acidized W/2000 gals 15% acid. Acidized perfs 12,093-
12,163' W/1,000 gals acid. After: TD: 12,235', DOD 12,088'. Pay:
Devonian (12,093-12,163') Perfs: 12,093', 12,105', 12,123', 12,141,
12,157, 12,163 W/1 JSPF. On test 11-15-65 pmpd 40 BO, no wtr in 24
hours. Gas TSTM. Fluid Level 11,500'. Workover started: 10-29-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Stephens

TITLE

Staff Supervisor

DATE

11-22-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, Schufflebarger-2 File -1

*See Instructions on Reverse Side

APPROVED
NOV 24 1965
J. L. GONZALES
ACTING DISTRICT ENGINEER