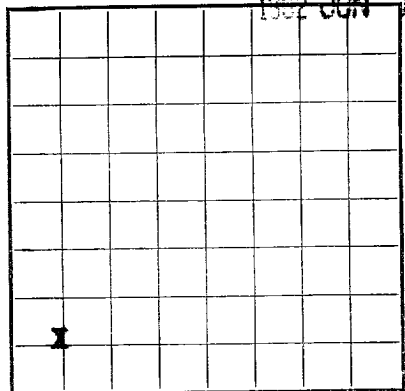




LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427 - Hobbs, New Mexico
Lessor or Tract Nix "C" Field Reeves Dev. State New Mexico
Well No. 1 Sec. 13 T. 18 R. 35 Meridian NMPM County Lea
Location 660 ft. N. of S Line and 660 ft. E. of W Line of Sec. 13-18-35 Elevation 3883
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed J. G. Dyer
Date June 11, 1962 Title Assistant District Superintendent

The summary on this page is for the condition of the well at above date.
Commenced drilling February 25, 1962 Finished drilling April 26, 1962

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	ST&C	H-40	385	Guide	-	-	-	Surface
8 5/8	24 & 32	ST&C	J-55	3800	Float	-	-	-	Intermediate
5 1/2	17 & 20	LT&C	N-80	12235	2 Stg.	-	12,187	12,191	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	385	350	Pump & Plug		
8 5/8	3800	250	Pump & Plug		
5 1/2	12235	400	2 Stage Collar		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 12,235 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing May 11, 1962
The production for the first 24 hours was 349 barrels of fluid of which 99% was oil; _____% emulsion; 1% water; and _____% sediment. Gravity, °Bé. 45
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. E. Crain*, Driller M. R. White*, Driller
H. B. Hodgson *, Driller _____, Driller

FORMATION RECORD

Employees of Carl B. King Drilling Co.

FROM—	TO—	TOTAL FEET	FORMATION
0	1805	1805	Surface Sands, Red Beds, Tr. Sand of Dolomite
1805	1910	105	Anhydrite
1910	3100	1190	Salt & Anhydrite
3100	3260	160	Anhydrite, dolomite, & sand
3260	3300	40	Sd & Dolomite
3300	4200	900	Anhydrite, Tr Dolomite & sand
4200	4450	250	Dolomite & Anhydrite, Tr Sand
4450	4500	50	Sand
4500	4690	190	Dolomite, Anhydrite, Trace Sand
4690	4990	300	Dolomite, Anhydrite, & Sand
4990	5700	710	Dolomite, Trace Sand
5700	5950	250	Sand
5950	6070	120	Dolomite
6070	6750	680	Sand
6750	6800	50	Dolomite
6800	7800	1000	Limestone
7800	8550	750	Limestone & Chert
8550	8710	160	Sand & Limestone
8710	9040	330	Limestone
9040	9590	550	Sand, Limestone & Chert
9590	9990	400	Limestone & Shale
9990	10350	360	Shale, Trace Limestone & Dolomite
10350	10650	300	Limestone, some dolomite & chert
10650	10810	160	Shale, Trace Limestone
10810	10930	120	Limestone

[OVER]

FROM-	TO-	TOTAL FEET	FORMATION
10930	11060	130	Spale
11060	11200	140	Limestone & shale
11200	11275	75	Shale
11275	11390	115	Limestone
11390	12090	200	Shale, brown & black
12090	12190	100	Limestone
12190	12235	45	Colomite

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Part 12, 189-12, 196, sampled 221 barrels water and 2 barrels oil in 9 hrs. recovered part with 185 sacks. Part 12, 187 to 12, 191 with 2 JBR. oldized part with 500 gals mud and acid. On potential flowed 349 cu, 4 in in 24 hrs on 11/64 choke, 12, 300, 32 hrs. with 12 JBR, 308 40.

Notes: even divers
San Andres
Bone spring
oilcamp
Strawn
3720
4448
4965
6754
9586
10,809
Darnett
Blase
Woodford
Devonian
11,062
11,272
11,890
12,090

4-11-62 10,925' DST #1 10,825-10,925' (Strawn) Tool open 2 hrs w/good blow immediately. Gas to surface in 75 min. Recovered 190' OK GCDM. ISIP 930#, PSIP 1660#, IFF & FFP 1174#, HP 50517.
4-25-62 12,185' DST #2 12,120'-12,185' (Devonian) Tool open 2 hrs. with fair blow thruout test. Gas to surface in 1 hr. 54 min. Recovered 5293' free oil & 25' free water. ISIP 4985#, FFP 1890#, PSIP 4915#, HP 5925#.

STANDARD
JAN 12 1965
NOTED