## (Form C-104) (Revised 7/1/52)

## NEW MEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

REQUEST FOR (OIL) - ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Cities Service Production Company State AX, well No. 1, in. SE //. NE //					(Place)	w Mexico	11-21-56 (Date)
Image: Comparison of Control of Con	WE ARE I	HEREBY RI	EQUESTI	NG AN ALLOWABLE FO	R A WELL KN	OWN AS:	
Image: Comparison of Control of Prode Structure 1  Image: Control of Control	Cities	Service P	roductic	on Company State A	K	<b>1</b> , in	SE 1/4 NE 1/4
County. Date Spudded. June 13, 1956  Date Completed Nov. 20, 1956    Idea indicate location:    Image: Indicate location:  Image: I	(00	ompany or Ope	rator)	(Lease)			
Please indicate location:    Image: Pleas	(Unit	, Sec. t)		., 1. <u>40-0</u> ., R, R.	≌, NMPM.,		Роо
Please indicate location:    Image: State Stat	•••••••••••••••••••••••••••••••••••••••	Lea		County. Date Spudded!	June 13, 1956		Nov. 20, 1956
Top oil/gas-pay10,945  Name of Prod. Form. Pennsylvanian    Casing Perforations:  10,945  to 10,965'. (20') 4. jet shots/ftor    Depth to Casing shoe of Prod. String	Plea					, <b>,</b> , , , , ,	
Casing Perforations:  10,945. to 10,965! (20!) 4 jet shots/ft. or    Depth to Casing shoe of Prod. String.  —    Depth to Casing shoe of Prod. String.  —    Natural Prod. Test.  1022    based on  577.34    Depth to Casing shoe of Prod. String.  —    Natural Prod. Test.  1022    based on  577.34    Depth to Casing and Comenting Boord  Bopp    Size  Feet    Size  Feet    Size  Feet    Size  Feet    Size  Gas Well Potential.    Size choke in inches.  32/64."    Date first oil run to tanks or gas-to-Frammission systems.  November. 20, 1956    Transporter taking Oil or Gese.  Permian. 0il. Company.    Remarks:  * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    *** 5½" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  19.    Cittles Service Eroduction. Company.    Company.  Exignature)    By:  Tide. Dist. Supt.    Send Communicatio				Elevation	(DF.) Total De	pth12,341!	, P.B. 10 <b>, 978</b>
Depth to Casing shoe of Prod. String			•		•		-
Size  Feet  Sax  Based on  bbls. Oil in  Hrs.  Mins.    13 3/8"  329.10  350  Gas Well Potential  Size choke in inches.  32/64."  Size choke in inches.  32/64."    5 1/2"  11,006'  300**  Date first oil run to tanks or gas-to-Freenenission systems.  November. 20, 1956    Transporter taking Oil or Gass.  Permian Oil Company.    Remarks:  * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    *** 5½" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  19    Cittles Service. Production Company.    OIL CONSERVATION COMMISSION  By:    By:  Title Dist. Supt.    Send Communications regarding well to:				Casing Perforations:	10,945 to	10,9651 (201)	iet shots/ft. or
Line Line Line Line Line Line Line Line				Depth to Casing shoe	e of Prod. String		
Test after acid or shot  BOPD    Cading and Cementing Becord  Based on  Boom    Size  Feet  Sax  Based on  —  Mins.    13  3/8*  329.10  350  Based on  …  Mins.    13  3/8*  329.10  350  Size choke in inches  32/64."  Mins.    5  1/2*  11,006'  300***  Transporter taking Oil or Gest  Parmian Oil Company  November 20, 1956    Transporter taking Oil or Gest  Parmian Oil Company    K** 52** squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given ab				Natural Prod. Test	1022		BOPD
Casing and Commenting Record Size  Based on				based on	bbls. Oil i	n <b>13</b> H	drs
Size  Feet  Sax  Based on  bbls. Oil in  Hrs.  Mins.    13 3/8"  329.10  350  Gas Well Potential  Size choke in inches.  32/64."  Size choke in inches.  32/64."    13 1.0061  300**  Date first oil run to tanks or gas-to-Freemission systems.  November. 20, 1956    17.11,0061  300**  Transporter taking Oil or Gass.  Permian Oil Company.    Remarks: * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    ** 5½" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved    Note Company    OIL CONSERVATION COMMISSION    By:    Title Dist. Supt.    Send Communications regarding well to:	•••••		•••••	Test after acid or sho	t		BOPD
13  3/8"  329.10  350    8  5/8"  4980.4'  *    5  1/2"  11,006'  300**    Size choke in inches  32/64"    Date first oil run to tanks or gas to Fransmission systems    5  1/2"  11,006'  300**    Transporter taking Oil or Gas:    Parmian Oil Company    Remarks:  * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    *** 52" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved    OIL CONSERVATION COMMISSION    By:    Title Dist. Supt.    Send Communications regarding well to:    Title Dist. Supt.    Send Communications regarding well to:	-		-	Based on	bbls. Oil i	nH	rsMins.
8  5/8"  4930.4"  *    5  1/2"  11,006'  300**  Date first oil run to tanks or gas-to Framemission systems. November 20, 1956    Transporter taking Oil or Gass.  Parmian Oil Company    Remarks: * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    ** 5½" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved    OIL CONSERVATION COMMISSION    By:  Title    Dist. Supt.    Send Communications regarding well to:    Title    Dist. Supt.    Send Communications regarding well to:	13 3/8"	329.10	350	Gas Well Potential	<del></del>		
5  1/2"  11,006'  300**    Transporter taking Oil or Gase. Parmian Oil Company    Remarks: * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    ** 52" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved	8 5/8"	4980.41	*	Size choke in inches.	32/64"		
Remarks:  * 1830 sax incor plus 1830 sax posmix, plus 300 sax neat on bottom.    *** 52" squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved	5 1/2"	11,006'	300**	Date first oil run to t	anks o <del>r gas to Fre</del>	nsmission-system <del>:</del>	November 20, 1956
*** 52** squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  .19    Cities Service Production Company    (Company or Operator)    By:				Transporter taking O	il <del>or GasPar</del>	uian Oil Compan	<b>y</b>
*** 52** squeezed w/25 and 45 sacks, in addition to 300 neat.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  .19    Cities Service Production Company    (Company or Operator)    By:	Remarks:	* 1830	sax inco:	r plus 1830 sax posm	ix. nlna 300	ser nest on ho	++ om
Approved  ,19  Cities Service Production Company (Company or Operator)    OIL CONSERVATION COMMISSION  By:  Signature)    By:  Itele  Dist. Supt.    Title  Send Communications regarding well to:		-					
Approved  ,19  Cities Service Production Company (Company or Operator)    OIL CONSERVATION COMMISSION  By:  Signature)    By:  Itele  Dist. Supt.    Title  Send Communications regarding well to:	I hereb	by certify tha	t the infor	mation given above is true	and complete to	the best of my knowl	edge.
OIL CONSERVATION COMMISSION By:	Approved	······		•	-	ervice Producti	on Company
By: Dist. Supt. Title Send Communications regarding well to: Name Geo. M. Gener		,		95A	. 4	Company or Ope	rator)
Send Communications regarding well to:	OI.	L CONSER	VATION	COMMISSION	Ву:	(Signature)	
Title	By:	<u>é p</u>	ind	re-			
Name Goo, M. Gover	Title				Send	Communications reg	garding well to:
				tef <b>r</b>	Name. Geo.	M. Geyer	

Address... Box. 97. Hobbs. New Mexico