NEW EXICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Forfil C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Pace) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operasor) NE						r Mexico	December	12, 1957
n. H., TriggFederal. "J". Lea	VE ARE I	HEREBY R	EOUEST	NG AN ALLOWA	•			(Date)
Image: Company of Operator / The second s							- NR	V SR V
Les County. Date Spudded	(00	subary of O	perator)		(Lease)			,
Please indicate location: ilevation_3887 Total Depth 10988 PBTD	Unit La	, Sec #ter		, T185, R	35E, NMI	PM., Reeves Pece	sylvanian	Pool
Please indicate location: ilevation3R87Total Depth10988PBTD	Lea	· · · · · · · · · · · · · · · · · · ·		County. Date Sp	udded 9-13-57	Date Dril	ling Completed	11-30-57
B B A PRODUCING INTERVAL - E F G H Depth open HoleCasing ShoeO988TubingO891 L K J I Open HoleCasing ShoeO988TubingO891 M N O P Natural Prod. Test: 216bbls.oil,NObbls water inArs,min. SizeChoke M N O P Ioad oil used):bbls.oil,bbls.oil,bbls water inhrs,min. Size MM O P Ioad oil used):bbls.oil,bbls water inhrs,min. Size Mutral Prod. Test: MCF/Day; Hours flowedChoke Size Mutral Prod. Test: MCF/Day; Hours flowedChoke Size Natural Prod. Test: MCF/Day; Hours flowedChoke Size Natural Prod. Testing (pitot, back pressure, etc.):				Elevation 385	7	Total Depth	188 PBTD	
Front Control Interval - Productions 10906-10916 Perforations 10906-10916 Open Hole	D	C B		Top Oil/Gas Pay	10906	Name of Prod. Form	. Pennsylvani	an Limestone
L F G H Open HoleCasing ShoeOpeN DepthCasing ShoeDepthIusingI0891 L K J I Open HoleCasing ShoeOpeN DepthCasing ShoeIusingI0891 M N O P Natural Prod. Test:Chebls.oil,Nobbls water inhrs,min. SizeChebls.oil,bbls.oil,bbls.oil,bbls.water inhrs,min. SizeChebls.oil,bbls.oil,bbls.water inhrs,min. SizeChebls.oil,bbls.oil,bbls.water inhrs,min. SizeChebls.oil,bbls.oil,bbls.water inhrs,min. Size MM N O P Natural Prod. Test:bbls.oil,bbls.water inhrs,min. Size GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedCheble.Size MCF/Day; Hours flowedCheble.Size IMMing ,Gasing and Gementing Record Method of Testing (pitot, back pressure, etc.):				PRODUCING INTERVA	L -			
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	I hereb	y certify the	at the info	mation given above	is true and comp	lete to the best of m	y knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	proved	Decembr	er 12,	, 19	9 57			
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proved. December 12, 19.57 John H. Trigg (Company or Operator)	OII	L CONSER	VATION	COMMISSION	By:	in and /	Y. mil	p.g.
OIL CONSERVATION COMMISSION By:	- 7	X	7-11	- 4 - 2 - C				V
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OIL CONSERVATION COMMISSION e					Name		•	
OIL CONSERVATION COMMISSION e John H. Trigg John H. Trigg John H. Trigg (Signature) Title Send Communications regarding well to: Name John H. Trigg					Address.	P.O.Box 5629	, Koswell, N	ew Mexico