Commence of the second	د د تا د د	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

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II.

V.

SANTA FE		T FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-		
U.S.G.S.	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		CARSI ON FOIL AND NATURAL	GAS	
TEANSPORTER GAS	_			
OPERATOR				
PRORATION OFFICE				
Operator				
Address Mr Tr	A . I			
Reason(s) for filing (Check proper box	<u> 7 - Alija: B) - , c</u> 7. ()	Other (Please explain)		
New Well	Change in Transporter of:		and the form for J car	
Recompletion Change to Conserve	OII Dry C	ias duich is an	ibe who so as to bet	
Change in Ownership	Castrighead Gas Cond	ensate [] : rum .		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	IFACE			
Lease Name	Well No. Pool Name, Including	Formation Kind ofeas	se Lease No.	
Location	CEVIE . V	State, Feder	al or Fee good.	
Unit Letter				
Omit Letter	Feet From The <u>System</u> Li	the and 100 Feet From	The LPST	
Line of Section 1/2 To	wnship TS Range "	is; , NMPM,	County County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A C		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	eved copy of this form is to be sent)	
Name of Authorized Transporter of Ca			·	
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	er.	
give location of tanks.				
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Verkover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Of /Gas Pay	Tubing Depth	
			Tabling Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WEIL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump. gas lif		
		in a construction of the c	, Devis	
Length of Test	Tubing Pressure	Casing Pressura	Choke Size	
Actual Prod. During Test	Cil - Bbls.	Veter-Sole.	Gas-MCF	
	31. B21.	70091 4 3 048.	Gds-MCF	
		Annual to the Control of the Control	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test			
Actual Float 1 dat - MCF/1	Faudin of fest	Bbls. Condenscie/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size	
EERTIFICATE OF COMPLIANC				
DEFINITION IE OF COMPLIANC	·••	OIL CONSERVA	TION COMMISSION	
hereby certify that the rules and re	gulations of the Oil Conservation	a lime of another the state of		
ommission have been complied wi bove is true and complete to the	trn and that the information given best of my knowledge and belief.			
		TITLE Supr. TETRICET N		
) (This form is to he filed in compliance with RULE 1104.		
1 Aman	<i>\</i> `\		ompliance with RULE 1104. able for a newly drilled or deepened	
(Signal	ure)	well, his farm must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Track Su),		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
3.16-73	,	able on new and recompleted wells.		
(Date	•)		III, and VI for changes of owner, or other such change of condition.	
e e e e e e e e e e e e e e e e e e e	,	Separate Forms C-104 must	be filed for each pool in multiply	