NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW HENICO OUL CONSERVATION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		
LAND OFFICE	•	5a. Indicate Type of Lease
OPERATOR		State X Fee
		5. State Oil & Gas Lease No.
<u>SUNDO</u>		
(DO NOT USE THIS FORM FOR PROI	Y NOTICES AND REPORTS ON WELLS Posals to drill or to deepen or plug back to a different reservoir. on for permit - " (form C-101) for such proposals.)	
1.	ON FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	other P&A	7. Unit Agreement Name
2. Name of Operator	OTHER. P&A	
Atlantic Rich:	8. Farm or Lease Name	
3. Address of Operator	Lea 401 State	
-	3, Roswell, New Mexico 88201	9. Well No.
4. Location of Well	, ROSWEII, NEW MEXICO 88201	2
		10. Field and Pool, or Wildcat
UNIT LETTER A	560 FEET TROM THE NORTH LINE AND 660 FEET FROM	So Vacuum-Molfcom
Fact		
THELINE, SECTION	21 18-S 35-E	
		·/////////////////////////////////////
	15. Elevation (Show whether DF, RT, GR. er.)	12. County
	3908' GR	Lea
Check A	ppropriate Box To Indicate Nature of Notice, Report or Ot	
NOTILE OF INT	ENTION TO:	her Data
	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIA	PLUG AND APE EDN	
TEMPORARILY ABANCON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOB	here a
OTHER	0° nží	
17. Describe Proposed or Completed Oper	ations (Clearly state all pertinent details, and give pertinent datas is to the	

work) SEE RULE 1103.

This well has been plugged and abandoned in the following manner:

Set 7" 29# CIBP @ 9950' and capped w/2 sx of cement. Attempted to pull 7" casing, could not pull. Shot 7" casing @ 5021' WLM, unable to move 7" casing w/319,000# pull. Set cement retainer @ 4895'. Cemented from 5021-4885' w/100 sx cement. Dumpbed 10' of cmt on top of retainer. Shot 7" casing @ 1024' WLM, recovered 33 jts (1025') of 7" casing. Spotted 34 sk cement plug in tand out of 7" stub 1025-932'. Set 19 sk cement plug in top of 9-5/8" casing 58' to surface. Installed dry hole marker and filled cellar. Well P & A 5/21/71. 13-3/8" and 9-5/8" casing strings remain intact. 9# gel mud was used to spot all plugs.

Your office will be notified when location is ready for inspection.

18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·
IGNED L'L MICTALOCY	TITLE Dist. Drlg. Supervisor	DATE	5/26/1
ONDITIONS OF APPROVAL, IF ANY:	TILE OIL & GAS INSPECTOR	DATE _	JUN 27 1972

VED

MAY 20 1971

UIL CUNSERVATION COMM. HOBBS, N. M.