NEW MEXICO OIL CONSERVATION COMMISSION MISCELL ANEOLIS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS 15 pt 12 00 (Submit to appropriate District Office as per Commission Rule 1106)

| | (Addre | ess) | | s, New Mex | |
|--|--|--|---|--|--|
| | ` | , | | | |
| LEASE State Lea 401 WF | LL NO. | 2 UNIT_ | A S 21 | T 183 | R 35B |
| DATE WORK PERFORMED | Shown | POOL | South Vac | num Devon | ian |
| | | | | | |
| This is a Report of: (Check appr | opriate blo | ock) | Results of | Test of Ca | asing Shut-off |
| Beginning Drilling Oper | ations | ſ, | Remedial V | Vork | |
| | | الميدا | | TOIR | |
| Plugging | | L | _Other | | |
| Detailed account of work done, no 3-24-59 11740PB Devonian - Pulle 3-25-59 11740PB Devonian - Set 0 3-26-59 11740PB Devonian - Ran to w/100 aks. cement. Max. squeeze w/100 aks. plus 1 Pulled tbg. to perforate 2/7/8" OD tbg. to 11693 2/7/8" OD tbg. to 11693 13-28-59 11716PB Devonian - Spott 5100%. Min. 4600%. Inj. 3-31-59 11716PB Devonian - Ran re 7-59 11716PB Devonian - Ran re 1-10-59 11716PB Devonian - Ran re 1-10-59 11716PB Devonian - On position - Pulle 1-10-59 11716PB Devonian - On position - Set 0 11716PB Devonian - Set 0 11716PB Devonian - On position - Set 0 11716PB Devonian - On position - Set 0 11716PB Devonian - Set 0 11716PB Devonian - Set 0 11716PB Devonian - O | d rods & 2- Il cement resible. to 1171 press. 500/ /4# Flowser Dev. f/116 w/packer @ .ed 500 gal. rate 1/2 h ods & pump d rods & ch | -7/8" tbg. stainer @] 16'. lst S . Cleared al. Max. p 11627'. D mud acid bbl. per mi to 8500'. langed pump | 1716. tage Squeeze perf. w/8 bi ress. 4500#. w/4 Jet shot isplaced wate on perf. f/ll n. to lower. | Dev. perf. ols. water Reversed of s per ft. r w/crude 695-11706. | . f/11726-1174 . 2nd Stage out 25 sks. (44). Ren oil, . Max. press. |
| GOR TSTM. No water, Production of the Popular Production of the Popula | L WORK R | EPORTS O | ONLY | Calendar Compl Da | day allow. 7 |
| GOR TSTM. No water, Production of the Coronal Well Data: DF Elev. 3920 TD 11765 PBI Thing. Dia 2-7/8* Thing Depth 1: Perf Interval (s) 4969-4970; 1172 | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | o to 72 BOPD. ONLY 7. Oil | Calendar Compl Da | te 6-3-58 |
| GOR TSTM. No water, Production of the Port | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O | o to 72 BOPD. ONLY 7. Oil | Calendar Compl Dat String Do | te 6-3-58 |
| GOR TSTM. No water, Production of the Popp. FILL IN BELOW FOR REMEDIAN Original Well Data: DF Elev. 3920 TD 11765 PBI Thing. Dia 2-7/8* Thing Depth 1: Perf Interval (s) 4969-4970; 1172 Open Hole Interval | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) Devon | Calendar Compl Dat String De | te 6-3-58 |
| GOR TSTM. No water, Production of the Control of th | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | ONLY 7. Oil | Calendar Compl Dat String De | te 6-3-58 |
| GOR TSTM. No water. Production of Popp. FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 3920 TD 11765 PBI Tbng. Dia 2-7/8 Tbng Depth 12 Perf Interval (s) 4969-4970; 1172 Open Hole Interval RESULTS OF WORKOVER: Date of Test | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) Devon | Calendar Compl Dat String De | te 6-3-58 |
| GOR TSTM. No water, Production, No. 1874. No water, Production, bbls. per day | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) Peyon BEFORI | Calendar Compl Dat String De | te 6-3-58 epth 11765 |
| GOR TSTM. No water, Production, No. 1884. Production, Mcf per day Gor TSTM. No water, Production, Mcf per day GOR TSTM. No water, Production, State of Test GOR TSTM. No water, Production, Mcf per day Gos Production, Mcf per day | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) Devon BEFORI | Calendar Compl Dat String De | te 6-3-58 epth 11765 FTER |
| GOR TSTM. No water, Production, DOPO. FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 3920 TD 11765 PBI Tbng. Dia 2-7/8* Tbng Depth 1: Perf Interval (s) 4969-4970; 1172 Open Hole Interval RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) Devon BEFORI 3-1-59 | Calendar Compl Dat String De | te 6-3-58 epth 11765 FTER |
| GOR TSTM. No water. Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) | Calendar Compl Dat String De | te 6-3-58 epth 11765 FTER |
| GOR TSTM. No water. Production of Poppo. FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 3920 TD 11765 PBI Tbng. Dia 2-7/80 Tbng Depth 12 Perf Interval (s) 4969-4970; 1172 Open Hole Interval RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | 7. Oil On (s) Devon BEFORI 3-1-59 632 | Calendar Compl Dat String De | te 6-3-58 epth 11765 FTER 4-10-59 72 0 |
| GOR TSTM. No water. Production of Poppo. FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 3920 TD 11765 PBI Tbng. Dia 2-7/8 Tbng Depth 12 Perf Interval (s) 4969-4970; 1172 Open Hole Interval RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day | Ction raise L WORK R D 11762 1737 Oil 26-11756 | EPORTS O Prod. Int String Dia | on (s) | Calendar Compl Dat String Do ian A | te 6-3-58 epth 11765 FTER 4-10-59 72 0 |
| GOR TSTM. No water. Production of the composition o | L WORK R D 11762 1737 Oil 26-11756 Producing | Prod. Int String Dia Formation Formation | on (s) Devon BEFORI 3-1-59 33 0 632 87 Sinel crtify that the ue and complete | Compl Date of the Compl Date of the Complete of the Company) information of the Company of the C | te 6-3-58 epth 11765 FTER 4-10-59 72 0 TSTM Gas Company |
| FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 3920 TD 11765 PBI Tbng. Dia 2-7/8 Tbng Depth 1 Perf Interval (s) 4969-4970; 117 Open Hole Interval RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by L. E. Vandever OIL CONSERVATION COMMI | L WORK R D 11762 1737 Oil 26-11756 Producing | Prod. Int String Dia Formation hereby centre is true in the production of the prod | on (s) Devon BEFORI 3-1-59 33 0 632 87 Sinel crtify that the ue and complete | Compl Date String Do | te 6-3-58 epth 11765 FTER 4-10-59 72 0 TSTM Gas Company |

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