## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Form IC-103A (Revised 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

	Address)							, -	
EASE State Lea 401 WELL NO	). <b>9</b>	UNIT	¬	S	21	T	183	R	250
ATE WORK PERFORMED As Shown		P00							35E
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his is a Report of: (Check appropriate	e block)	Ť	x R	esul.	ts of	Test	of Cas	ing	Shut-
Beginning Drilling Operations		<u>-</u> -			J:_1 1	171			
<del></del>		L	! <sup>K</sup>	.eme	dial V	vork			
Plugging			o	ther				·	
etailed account of work done, nature a	and quan	tity c	of ma	teri	als ne	ed an	d res	111+c	obtair
1 8 Bottom 1 set @ 11	7651 W/2	N-80 N-80 N-80 N-80	e to	ol @	10789	i & ca	mente	i w/1	.00
sks. Inferno on bottom & 200 sks	. Inferr	20 4%	Jet1	thru	2-st	age to	ol.	NOC.	
-10-58 Drilled cement & 2-stage tool to	117621.	Tes	ted 7	7 <b>*</b> 01	) esg.	w/160	O# man	ag ge	988.
for 30 min. No decrease in pres	sure.				•	•			•
ILL IN BELOW FOR REMEDIAL WOR	KREPO	RT\$	ONL	Υ	<del></del>		<del></del>		
riginal Well Data:									
n a:				_					
F Elev. TD PBD		od. In	t.	<del>-</del>		-	Date		
F Elev. TD PBD ong. Dia Tbng Depth	Pro Oil Stri	od. In	t.			-	Date g Dep		
F Elev. TD PBD ong. Dia Tbng Depth erf Interval (s)	Oil Stri	od. In ng Di	it			-	-		
F Elev. TD PBD  bng. Dia Tbng Depth  erf Interval (s)  pen Hole Interval Produ		od. In ng Di	it			-	-		
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