(Revised 3 (55)

## NEW MEXICO OIL CONSERVATION COMMISSION COT (REVISED AN POLIS REPORTS ON WELLS 9 45

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinelair Oil &	Gas Company	<b>7. 520 E</b> Address	ast Bros	dwy, H	ebbs,	New 1	lexi.co		
LEASE State Les 401	WELL N		UNIT	A S		Tr		ח	
DATE WORK PERFORMED	As Shows		POOL		2 <u>1</u> design	ated	16	R	35
This is a Report of: (Check	appropria	te block	k) <b>k</b>	Resul	ts of	Test	of Ca	sing :	Shut-of
Beginning Drilling	Operations	<b>3</b>		Reme	dial V	Vork			
Plugging				Other	· · · · · · · · · · · · · · · · · · ·				
Detailed account of work don 10-8-57: Spudded. Kincaid and 10-19-57: Set 13 3/8" OD easi	l Watson Dr. ing at 300'	illing (	Company,	contr.				ults	obtain
originated of Still	r44.								
10-22-57: Drillad coment. bai	lled dry. To	ested 1	hour. To	ested dr	7.				
EIL IN DELOW TOTAL									
FILL IN BELOW FOR REME Original Well Data:	DIAL WOR	RK REP	ORTS O	NLY					
OF Elev. TD	PBD	D.	od. Int.		<b>~</b>				
Thng. Dia Thng Depth									
Perf Interval (s)		_011 511	ing Dia		O11	Strir	ng Dep	th	
Open Hole Interval	Prodi	ucing F	ormatio	n (s)		.,		<del> </del>	
			011114010	41 (3)		·	· · · · · · · · · · · · · · · · · · ·		<del></del>
RESULTS OF WORKOVER:				BE	FORE		AF	TER	
Date of Test									
oil Production, bbls. per day	Į.			<del></del>				· · · · · · · · · · · · · · · · · · ·	Air-tone
as Production, Mcf per day					·				
Vater Production, bbls. per				<del></del>	<del></del>			<del></del>	<del></del>
as Oil Ratio, cu. ft. per bb								<del></del> .	Maraya.
as Well Potential, Mcf per o									<del></del>
itnessed by	lay								<del></del>
			······································		16			<del></del>	<del></del>
OIL CONSERVATION CO	MMISSION	abov	(Company)  I hereby certify that the information given above is true and complete to the best of						
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itle	ene (	Nam		06	fall	es		·	
ate		-	Position District Supt.						
		Com	pany e.						

Orig. & 20c@GG ee: FHR, HFD, File