

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company P.O. Box 671 Midland, Texas
(Address)

LEASE State-Les #F WELL NO. 1 UNIT P S 22 T 18-S R 35-S
DATE WORK PERFORMED May 20, 1960 POOL South Vacuum (Leonard)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker cement retainer at 8700' and dumped 1-1/2 sacks cement on top of retainer with Waler wire line. Rigged up casing pulling unit and filled hole with 9.0' Vis 3/4 mud. Worked pipe one hour with hydraulic jack. Shot 5-1/2" OD casing off at 7170'. Pulled and laid down 217 joints (7210'). Run 2" tubing open ended to 7200'. Placed cement plug in open hole from 7200' to 7111' w/ 25 sacks Trinity Inferno cement & 5730' to 5810' w/ 25 sacks. Placed cement plug in open hole and bottom of 8-5/8" OD casing from 3810' to 3750' w/ 25 sacks Portland Best cement. Shot 8-5/8" OD casing at 880', failed to free. Shot at 760'. Pulled and laid down 22 joints (7158'). Placed cement plug in top of 8-5/8" OD casing and open hole w/ 25 sacks Portland Best cement from 760' to 713' and in open hole and bottom of 11-3/4" OD casing w/ 25 sacks from 370' to 330' and in top of 11-3/4" OD casing w/ 10 sacks from 17' to surface. Welded steel plate and 4" OD dry hole marker extending 4' above ground level on top of 11-3/4" OD casing. All intervals between cement plugs filled with 9.0' Vis 3/4 mud. Pits have been filled and location leveled and cleaned up.

(Verbal approval to abandon received from Mr. Eric F. Engbrecht, Hobbs, New Mexico)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name Leslie A. Clement
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. G. League
Position District Superintendent
Company The Pure Oil Company