MISCELLANFOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) COMPANY The Fare OII Company, Box 2107, Port worth 1, Texts (Address) LEASE State-Lee *F WELL NO. 1 UNIT P S 22 T 18-6 R 55-2 DATE WORK PERFORMEDPOOL Fildest This is a Report of: (Check appropriate block) Results of Test of Casing Shut- Beginning Drilling Operations Remedial Work Plugging Other obsage in easing progrees Detailed account of work done, nature and quantity of materials used and results obtain fer the intermediate string of easing: 8-5/8 CD easing to be set at 4600° This should be corrected to read: 8-5/8 CD easing to be set at 4600° There is no change contemplated in the seeing progrees other than the smont of pipe to be set for the intermediate string. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF flev. TD PBD Prod. Int. Compl Date Thom Data: DF flev. TD PBD Prod. Int. Compl Date There is no change contemplated in the seeing progrees other than the smont of pipe to be set for the intermediate string. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF flev. TD PBD Prod. Int. Compl Date There is no change contemplated in the resing Dia Oil String Depth Per Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas OIL AGI, cut. ft. per bbl. Gas Well Potential, Mcf per day Water Production, bbls. per day Gas OIL CONSERVATION COMMISSION Name Title Dote Mathematica Banger OUL CONSERVATION COMMISSION Name Title Date Company The Pare OIL Complex Date OT cast OIL CONSERVATION COMMISSION Company The Pare OIL Company	NEW MEXICO OIL C MISCELLANEC	US REPORT	S ON WELLS		Form (). (Revised	
COMPANY The Pure oil Company, Box 2107, Fort worth 1, rease	(Submit to appropriate District	Office as pe	er Commissio	on Rule 11	06)	•
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