Form C-103 (Revised 3-55)

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## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

The Pure Oil Company - Box 671 - Midland, Texas

(Address)

COMPANY

WELL NO. 2 UNIT 0 S 22 T 18-3 R 35-E State-Lea "F" DATE WORK PERFORMED 12-3-59 to 1-27-60 POOL South Vacuum (Devonian) Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations x Other Well completion Plugging Detailed account of work done, nature and quantity of materials used and results obtained. Drilled 7-7/8" hole 8372' to 11,770', ran 11,769' of 5-1/2" OD N-80 17# and 20# casing w/ shoe at 11,769', float collar at 11,733', cemented w/ 230 sacks Trinity Inferno cement w/ 12 gel and one part pozmix to one part cement and 1/14 floseal to one part cement mixed, pumped plug to 11,733', maximum pressure 1000#, 24 hours WOC tested casing and cement w/ 1000#, held 30 minutes OK. Ran cement and collar logs. Top cement outside 5-1/2" OD casing at 8970' from surface. Spotted 500 gallons break down acid on bottom, perforated 5-1/2" OD casing w/ four jet shots per foot 11,644'-11,674', pumped 378 gallon breakdown acid, maximum pressure 4000#, minimum 1600#. Ran 11,531' of 2" tubing w/ TIW packer set at 11,500'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date\_ Thng Depth Oil String Dia Oil String Depth Tbng. Dia Perf Interval (s) Producing Formation (s) Open Hole Interval AFTER BEFORE RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Name Position Title Chief Clerk Company The Pure Oil Company Date