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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-1582</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Atlantic Richfield Company</p> <p>3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201</p> <p>4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 18-S RANGE 35-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Lea 403 State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Vacuum-Bone Spring</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) GR 3899'</p>	<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in since July, 1965, when production from Bone Spring perfs 8504-8514 was depleted. A 2000 gallon acid job in April, 1966 failed to restore production. No recompletion possibilities exist and we propose to P & A as outlined below:

Set 5½" 17# CIBP at 8470' and cap w/35' of cement.
Load hole w/gel mud containing 25 sx/100 bbls.
Shoot off and recover 5½" csg from free point (TOC @ 7575')
Set 35 sx (100') cmt in & out of 5½" stub.
Set 40 sx (100') cmt across 9-5/8" shoe at 4900'. Plug from 4950-4850'.
Shoot off & recover 9-5/8" from free point (TOC @ 1400')
Set 60 sx (100') cmt at 9-5/8" stub
Set 80 sx (100') cmt across 13-3/8" shoe @ 330'. Plug from 380-280'.
Place 10 sx cmt in top of well.
Erect DHM. Clear and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.D. Dretches* TITLE Dist. Drlg. Supervisor DATE 2/22/73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY:
24 hr notice