Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

| I. | REQU | JEST FO | R AL | LOWA | BLE AND . L AND NA | AUTHORI | IZATION AS | | | | |
|--|--|----------------|--------------------|------------------|--|--|---------------------------------------|--|---------------------------------------|---------------|--|
| Operator | | Well API No. | | | | | | | | | |
| Devon Energy Corporat | | | 30- | 025-0312 | 025-03127 | | | | | | |
| 1500 Mid-America Towe | r, 20 N | . Broad | lway, | Oklal | noma City | 7, OK 73 | 3102 | | | | |
| Reason(s) for Filing (Check proper box) | | | | | | er (Please expl | | · · · · · · · · · · · · · · · · · · · | | | |
| New Well Recompletion | 0" | Change in | • | | Ch | ange in | Operato | or Name E | ffectiv | e | |
| Change in Operator | Oil Casinghea | | Dry Gas Condeni | | | ly 1, 19 | | | | | |
| If change of operator give name | | | | — | 3ox 2208, | Roswell | 1. NM | 88202 | · · · · · · · · · · · · · · · · · · · | | |
| II. DESCRIPTION OF WELL | | | | | | | -, <u>,</u> | 00202 | | - | |
| Lease Name | ALID LEA | | Pool Na | me. Includ | ing Formation | | Vind | of Lease | 1 | N- | |
| Lea 403 State | 2 Reeves Qu | | | | | | | of Lease Lease No. Federal or Fee E-1582 | | | |
| Location | | | | | | ······································ | | | | 702 | |
| Unit LetterM | _ :6 | 60 | Feet Fro | m The _ | South Lin | e and660 | J. I | eet From The | West | Line | |
| Section 22 Townshi | p 18 | S | Range | 351 | <u> </u> | мрм, | Lea | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF OI | L ANI | NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| Koch Oil Co. | P. O. E | 30x 1558, | , Breck | nridge, TX 76024 | | | | | | | |
| Name of Authorized Transporter of Casing | Address (Give address to which approved copy of this form is to be se | | | | | ent) | | | | | |
| Warren Petroleum Co. If well produces oil or liquids, | 1 | | | | P. O. Box 1689, Loving Is gas actually connected? When | | | gton, NM 88260 | | | |
| give location of tanks. | Unit | | | | | | | | | | |
| If this production is commingled with that i | | | | | | жг. | | 3/23/90 | | | |
| IV. COMPLETION DATA | | | , | | -,···· | | | | | | |
| Designate Type of Completion | | Oil Well | j | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Comp | ol. Ready to F | rod. | | Total Depth | | J | P.B.T.D. | - | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | · | | | Depth Casing Shoe | | | |
| | | 717710 | | | | | | <u> </u> | | | |
| HOLE SIZE | TUBING, CASING AND C | | | | | | | | | | |
| TIOLE OILE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | | <u> </u> | | | | | | |
| | | | | l and must | be equal to or | exceed top allo | mable for th | is depth or he fo | or full 24 how | re) | |
| OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas-MCF | | | |
| GAS WELL | | | | | L.` | | | .1 | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFICA | ATE OF | COXEDI | T A 3 T | ~~~~~ | \ | | · · · · · · · · · · · · · · · · · · · | <u></u> | | | |
| I hereby certify that the rules and regular | tions of the (| Dil Conservat | tion | J.E | .C | IL CON | ISERV. | ATION E | DIVISIO | N | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | JUL 0 8 '92 | | | | | | |
| mm / L | . — | | | | Date | Approved | d | | | | |
| All Nantural | | | | | D., | | A | L | | | |
| Signatur/ J. M. Duckworth Operations Manager | | | | | By Orig. Signed by Paul Kauts | | | | | | |
| Printed Name Classes Title | | | | | All the state of t | | | | | | |
| 4/30/92 | 405 | 5/235-36 | 511 | | Title_ | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.