Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					AND NAT							
perator							Well A	PI No.				
Hondo Oil & Gas Compa			35-0	025-03127								
Address			_									
P. O. Box 2208, Roswe	<u> </u>	88202	2				• • • • • • • • • • • • • • • • • • • •					
Reason(s) for Filing (Check proper box)				_		t (Please expla						
New Well		Change in	-		-		=	s pipeline	Э			
Recompletion 📙	Oil		Dry Gas		co	nnection	1					
Change in Operator	Casinghead	d Gas 🔀	Condens	ate 📗								
f change of operator give name and address of previous operator												
•												
I. DESCRIPTION OF WELL	AND LEA		r 				17: 1	£7		ana No		
Lease Name			Pool Na	me, includir	g Formation			f Lease Konern XKPex	i	ase No.		
Lea 403 State		2	Re	eves Qı	ieen				E-15	82		
Location						_		_				
Unit Letter M	_ :	660	Feet Fro	om The	South Lin	and	60 Fe	et From The	West_	Line		
							_		-	0		
Section 22 Townshi	p 18S		Range	351	E , N	APM,	Lea			County		
II. DESIGNATION OF TRAN) NATUI	Address (Civ		Lish approved	copy of this form	ie to he ee	m/)		
Name of Authorized Transporter of Oil	Ä	or Conden	MIC									
Koch Oil			D 1	G [enridge, '				
Name of Authorized Transporter of Casin	gnead Gas	$\Box x$	or Dry (U28	-			copy of this form				
Warren Petroleum Co.	1 77 %	C-6	In	1 8.	P. O. Is gas actuali			gton, NM_	88260			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 27	Twp. Rge.		Yes	y connected?		When? 3/23/90				
,	 _			4				23/90				
f this production is commingled with that V. COMPLETION DATA	from any our	er lease or	pooi, giv	e comming:	ing order num	Der:						
V. COMPLETION DATA	 -	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Designate Type of Completion	- (X)	I X		JAS WEII	l Hem Hell	i workover	l Deepen	i ing back jou	1100 1	1		
Date Spedded				<u>.</u>	Total Depth	I		P.B.T.D.				
1/17/90	Date Com	Date Compl. Ready to Prod.				4600'			4556'			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	1/27/90 Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3905' GR	Ivalle of 1	_				4432'			4406'			
3905 GR Queen					4432			Depth Casing Shoe				
4432-4450'								'	567'			
4432-4430	7	TIRING	CASIN	JG AND	CEMENTI	NG RECOR	§D	1	307			
1101 E 817E	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE 17 1/2"	1-00	13 3/8		//				400 sx.				
12 1/4"					332' 400-4000'			1650 sx.				
7 7/8"			9 5/8"			· · · · · · · · · · · · · · · · · · ·				1280 sx.		
<u> </u>	4 1/2"				1	45671		128				
						45671		128				
V TEST DATA AND REQUE	ST FOR A	2 3/8	8"			4567' 4406'		128				
V. TEST DATA AND REQUE	ST FOR A	2 3/8 ALLOW	8" ABLE	oil and must	be equal to or	4406'	lowable for the		0 sx.	urs.)		
OIL WELL (Test must be after	recovery of to	2 3/8 ALLOW otal volume	8" ABLE	oil and must	be equal to or	4406 '	lowable for the	s depth or be for	0 sx.	urs.)		
OIL WELL (Test must be after	Date of Te	2 3/8 ALLOW a otal volume est	8" ABLE	oil and must	be equal to or	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	s depth or be for	0 sx.	urs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	2 3/8 ALLOW otal volume est 3/2/90	8" ABLE	oil and must	be equal to or Producing M	4406 ' exceed top all ethod (Flow, p	lowable for the nump, gas lift, Pumpi ng	s depth or be for	0 sx.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	2 3/8 ALLOW otal volume est 3/2/90	8" ABLE	oil and must	Producing M	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	s depth or be for	0 sx.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs.	Date of Te Tubing Pre	2 3/8 ALLOW olal volume est 3/2/90 essure	8" ABLE	oil and must	Producing M	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	s depth or be for	0 sx.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs.	Date of Te	2 3/8 ALLOW olal volume est 3/2/90 essure	8" ABLE	oil and must	Producing M Casing Press	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	s depth or be for etc.) Choke Size	0 sx.	rs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test	Date of Te Tubing Pre	2 3/8 ALLOW olal volume est 3/2/90 essure	8" ABLE	oil and must	Producing M Casing Press	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	choke Size	0 sx.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test GAS WELL	Date of Te Tubing Pre Oil - Bbls.	2 3/8 ALLOW otal volume est 3/2/90 essure	8" ABLE	oil and must	Producing M Casing Press Water - Bbls	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	Choke Size Gas- MCF 93	() SX.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test	Date of Te Tubing Pre	2 3/8 ALLOW otal volume est 3/2/90 essure	8" ABLE	oil and must	Producing M Casing Press Water - Bbls	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	choke Size	() SX.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pre Oil - Bbls.	2 3/8 ALLOW otal volume est 3/2/90 essure	8" ABLE of load o	oil and must	Casing Press Water - Bbis Bbis. Conde	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	Choke Size Gas- MCF 93	() SX.	urs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pre Oil - Bbls.	2 3/8 ALLOW otal volume est 3/2/90 essure	8" ABLE of load o	oil and must	Casing Press Water - Bbis Bbis. Conde	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	Choke Size Gas- MCF 93	() SX.	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pre Oil - Bbls. Length of Tubing Pre	2 3/8 ALLOW otal volume est 3/2/90 essure Test	8" ABLE of load o		Casing Press Water - Bbis Bbis. Conde	4406 ' exceed top all ethod (Flow, p	ump, gas lift,	Choke Size Gas- MCF 93	() SX.	rs.)		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pre Oil - Bbls. Length of Tubing Pre	2 3/8 ALLOW otal volume est 3/2/90 essure Test ressure (Shu	8" ABLE of load of		Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	4406 ' r exceed top all ethod (Flow, p ure	oump, gas lift,	Choke Size Gas- MCF 93 Gravity of Cor	O SX.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 21 1990

CGB CSACE