

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
35-025-03127
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1582

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Lea 403 State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Re-Entry</u>		8. Well No. 2	
2. Name of Operator Hondo Oil & Gas Company		9. Pool name or Wildcat Reeves	
3. Address of Operator P. O. Box 2208, Roswell, NM 88202			
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 1/17/90	11. Date T.D. Reached 1/20/90	12. Date Compl. (Ready to Prod.) 1/27/90	13. Elevations (DF & RKB, RT, GR, etc.) 3905' GR
14. Elev. Casinghead			
15. Total Depth 4600'	16. Plug Back T.D. 4556'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4600'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4432-4450' Queen			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/GR/CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	35.6#	332'	17 1/2"	400 sx.	None
9 5/8"	36 & 40#	440-4000'	12 1/4"	1650 sx.	None
4 1/2"	10.5#	4567'	7 7/8"	1280 sx.	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4406'
						PACKER SET
						N/A

26. Perforation record (interval, size, and number) 4432-4450'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4432-4450'	1500 gal. 15% NEFE acid
	4432-4450'	36,000 gal. x-linked gel + 70,000# 16/30 sand

28. PRODUCTION							
Date First Production 1/28/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1" x 26' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/8/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF TSTM	Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Joe Handley
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30. List Attachments Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ron Brown Printed Name Ron Brown Title Engineer Date 2/12/90