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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1582

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Lea 403 State

2. Name of Operator
Atlantic Richfield Company

9. Well No.
3

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

10. Field and Pool, or Wellcut
Reeves Queen

4. Location of Well
UNIT LETTER **N** LOCATED **330** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **West** LINE OF SEC. **22** TWP. **18S** RGE. **35E** LEA

15. Date ~~xxxx~~ W.O. commenced **8/2/77**
16. Date Pl. Reservoir **-**
17. Date Compl. (Ready to Prod.) **1/1/78**
18. Elevations (DF, RKB, RT, GR, etc.) **3895' GR**
19. Elev. Casinghead

20. Total Depth **11,750'**
21. Plug Back TD **4685'**
22. If Multiple Compl., How Many
23. Intervals Drilled By **Plug Back**
24. Producing Interval(s), of this completion -- Top, bottom, Name
4400-4411 & 4428-4440' Queen
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Neutron Collar & CBL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" OD	4484'	-

31. Perforation Record (Interval, size and number)
4400-4411 & 4428-4440' (2 JSPF = 48 - .46" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400-4440'	1150 gals 15% HCL acid
4400-4440'	20,000 gals 2% KCl wtr cont'g
	2 gal F75 surfactant/1000 gal
	(cont'd on attached Page #2)

33. PRODUCTION

Date First Production **8/14/77**
Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping**
Well Status (Prod. or Shut-in) **Prod**

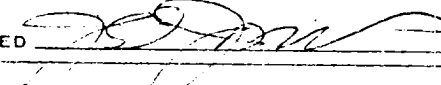
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1/15/78	24	-	5	5	4	4	800:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	5	5	4	4	36°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
E. E. Erwin

35. List of Attachments
Logs as listed in Item 26 above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Dist. Drlg. Supt.** DATE **1/19/78**

