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DISTRIBUTION		DIL CONSERVATION COMMISSION	_
SANTA FE	REQU	REQUEST FOR ALLOWABLE Supersedes Old C-104 and	
U.S.G.S.		AND ·	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			· · · · · · · · · · · · · · · · · · ·
Atlantic Richfield	l Company		
Reason(s) for filing (Check prop	bs, New Mexico 88240		
New Well	Change in Transporter of:	Othe CASINGHEAD	GAS MUST NOT
Recompletion X		FLARED AFT	ER
Change in Ownership		UNLESS AN I	EXCEPTION TO R-4079
			•
If change of ownership give na and address of previous owner	me THIS WELL HAS	BEEN PLACED IN THE POOL	
sing provides of provides owner		WY IF YILL DO NOT CONOUR	
DESCRIPTION OF WELL A	ND LEASE NOTIFY THIS OF	FICE.	
Lease Name	Well No. Poo	I Name, Including Formation	Kind of Lease
Lea 403 State	3 R	eeves Queen R-5667	State, Federal or Fee State
Location			
Unit Letter N	330 Feet From The South	Line and 2310 Feet Fro	m The West
Line of Section 22	, Township 18S Range	35E , NMPM,	Lea Cour:
DESIGNATION OF TRANSP			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL f Cil X or Condensate	GAS	
The Permian Corpora		Box 3119, Midland, Te	proved copy of this form is to be sent)
Name of Authorized Transporter c			roved copy of this form is to be sent)
None			roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tarks.	C 27 18S 35	3	n nen
f this production is commingled	I with that from any other lease or po		
COMPLETION DATA	a with that from any other fease of po	oi, give commingling order number:	
Designate Type of Compl	Cil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Resty, Diff. Re
	A 1		XXX
Date XXXXXW.O. Commence 8/2/77	1	Total Depth	P.B.T.D.
0/2/11 Pool	1/1/78	11,750'	4685 '
Reeves	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Queen	4400'	4484 '
4400-4411 & 4428-444	40'		Depth Casing Shoe
		ND CEMENTING RECORD	11,750
HOLE SIZE	CASING & TUBING SIZE		
No change in casing		DEPTH SET	SACKS CEMENT
	2-3/8" OD	4484	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load of	
DIL WELL	able for this	uepin or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
8/14/77 _ength of Test	1/5/78	Pump	
24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.		
9		Water-Bbls.	Gas - MCF
	5	4	4
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
			Gravity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	į		
ERTIFICATE OF COMPLIA	NCE	OIL CONSEDU	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED HIS J.H/R 19	
ommission have been complied	I with and that the information given the best of my knowledge and belief		
	best of my knowledge and belief	BY JUPEnt	
		TITLE	
n .).			· · · · · · · · · · · · · · · · · · ·
XI Z. Shick Black		This form is to be filed in compliance with RULE 1104. If this is a compact for ellowable for a complete d is a complete for a complete fo	
(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the devices	
Accountant I		tests taken on the well in accord	dance with RULE 111.
(Title)	All sections of this form mu able on new and recompleted we	st be filled our completely for all
1/18/78		Fill out Sections I, II, III, and VI only for changes of owner.	
(liate)		well name or number, or transporter, or other such change of condition-	