		j s s s s s s s s	
NO. OF CORIES RECEIVED			
DISTRIBUTION SANTA FE	NEW MEXICO OF CONSERVATION COMMISSIO		Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	.5
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			-
Creator Atlantic Richt	field Company		
Address			
P. 0. Box 1710), Hobbs, New Mexico 8824	40	
Reason(s) for filing (Check proper b)		Other (Please explain)	
New Well Change in Transporter of: Please assign 300 bbl.testing allowa			
Recompletion X	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate 🗌 during recompletio	n testing.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI			
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Lea 403 State	3 Ur	ndesignated Queen	State, Federal or Fee State
Location		······································	
Unit Letter N_ ; 330	DFeet From The South Lir	ne and2310 Feet From The	West
		255	
Line of Section 22 , T	Yownship . 185 Range	35Е , _{NMPM} , L	ea County
DESIGNATION OF TRANSPOL			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
The Permian Corporation		P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	N 22 18 35	No	
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen I	Piug Back Same Res'v. Diff. Res
Designate Type of Complet			I I I I I I I I I I I I I I I I I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
\\			
Perforations		Ĩ	Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	I must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure (Choke Size
Length of Year	Tubing Fleasure	Cushig Flessure	SHORE SIZE
Actual Frod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
·		•	······································
GAS WELL		-	
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF (Gravity of Condensate
	-		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATI	ON COMMISSION
Therefore and the state of the state		APPROVED	- 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19
	ne best of my knowledge and belief.	BY	
	-	TITLE	
-			
A. L. Shacke	land a	This form is to be filed in com	
(Sig	ndiure)	well, this form must be accompanie	
Accountant I	-	tests taken on the well in accordan	nce with RULE 111.
	Title)	All sections of this form must able on new and recompleted wells	be filled out completely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in maintain

9-26-77

(Date)