Showed Deposition  Continental Oil Crappiny  1. Address of Country  P. O. Box 460, Hobbs, New Mexico 88240  4. Location of Wall  Liver, section 23  Township 185  Basic 355  The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention of Manual Country  Subsequent Report of Other Data  Notice of Intention To:  Subsequent Report of Police and Adaptonum Country  Transparing Footness of Completed Operations (Check) state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works of the Adaptonum Country  This well declined below economic limit and all remedial possibilities have been exhausted. The last remedial job, performed in April, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 six. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 10,500' of 5 1/2" casing.  3. Set 25 six. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 1,500' of 5 1/2" casing.  3. Set 25 six. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 1,500' of 5 1/2" casing.  3. Set 25 six. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 1,500' of 5 1/2" casing.  3. Set 25 six. cement plug 1,750-1,850'.  4. Cut and pull approximately 1,800' of 8 5/8" casing.  5. Set 25 six. cement plug at surface, erect marker and level location 7'. Mind will be placed between all plugs.	NO. OF COPIES RECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Exercise   Proceed   Pro	DISTRIBUTION		,	
SUNDER PROTECTION SUNDER NOTICES AND REPORTS ON WELLS  OPERATOR  OPERATOR  SUNDER NOTICES AND REPORTS ON WELLS  OF SOLD  OPERATOR  OPERATOR  OPERATOR  OPERATOR  OPERATOR  SUNDER NOTICES AND REPORTS ON WELLS  OPERATOR  OPERATOR	SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS  OR 5010  SUNDRY NOTICES AND REPORTS ON WELLS  OR 5010  Sundry Service Continental Oil Company  Continental Oil Company  State KW-23  Addition of Male  A 660 Restroad Townson  North 660 Restroad  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  This well declined below economic limit and all remedial possibilities have been exhausted. The last remedial job, performed in April, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 sx. cement plug across perforations 10, 377-10,892'.  Cut and pull approximately 10,500' of 5 12" casing.  Set 25 sx. cement plugs 10, 450-10,550'; 9, 450-9,550'; 6,770-6,870'; 4,300-5,010'; and 3,680-3,780'.  Set 25 sx. cement plugs at surface, erect marker and level location  7. Mud will be placed between all plugs.  Purc Supervising Engineer  Supervising Engineer  Date Of Supervising Engineer	FILE		100 E	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OF SOLD  A SOLD OF SUMPLY SUPPLY NOTICES AND REPORTS ON WELLS  OF SOLD OF SUPPLY S	U.S.G.S.		11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	5a. Indicate Type of Lease
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Ontinental Oil Company  1. Address of Operation  2. Address of Operation  3. Address of Operation  4. Address of Operation  5. Address of Operation  6. Address of Operation  7. Address of Operation  8. Address of Operation  9. Address of Operation  9. Address of Operatio	SUNDRY (DO NOT USE THIS FORM FOR PROPIUSE "APPLICATION")	NOTICES AND REPORTS ON OSALS TO DRILL OR TO DEEPEN OR PLUG IN FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
State KW-23  1. Additional of Operator  P. O. Box 460, Hobbs, New Mexico 88240  4. Location of Well  A 660  The 3ast the section 23 Townshif 18S AAGE 35E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SCHOOLAND A Completed Operations (Clearly state all pertured dates), including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates) including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates) including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates) including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates) including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates) including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates) including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates, including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates, including estimated date of starting any proposed or Operator Completed Operations (Clearly state all pertured dates, including estimated date of starting any proposed or Operator Completed Operations (Clearly State Completed Operator Completed Operator Completed Operator Completed Operator Completed Operator Completed Operator Clearly of Completed Operator Clearly of Clearly State Completed Operator Completed Operator Clearly of Clearly State Completed Operator Clearly of Clearly Clearly Operator C		OTHER-		
13. Address, of Operators  P. O. Box 460, Hobbs, New Mexico 88240  4. Lorenton of Wall  4. Lorenton of Wall  14. Lorenton of Wall  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  17. Descripton Proposed or Doubland Operations (Clearly size off perticent details, and give pertinon dates, including estimated date of sturing any proposed and office of the last remedial job, performed in April, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 sx. cement plug across perforations 19, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 sx. cement plugs across perforations 10, 977-10, 892'.  2. Cut and pull approximately 10,500' of 5 1/2" casing.  3. Set 25 sx. cement plugs 10,450-10,550'; 9,450-9,550'; 6,770-6,870; 4,910-5,010'; and 3,800' of 8 5/8" casing.  5. Set 10 sx. cement plug at surface, erect marker and level location 7. Mud will be placed between all plugs.	2. Name of Operator  Continental Oil Comp	-		
A 660 rett from the North line and 660 rett from the North line and 660 rett from the Reeves Penn Pool Reeve	3. Address of Operator	9. Well No.		
This well declined below economic limit and all remedial possibilities have been exhausted. The last remedial job, performed in April, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 BX. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 10,550' of 5 1/2" casing.  3. Set 25 sx. cement plug across perforations 10,377-10,892'.  4. Cut and pull approximately 10,550' of 8 5/8" casing.  5. Set 10 sx. cement plug at surface, erect marker and level location 7. Mud will be placed between all plugs.	4. Location of Well	,,		_ I
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PEUG AND ABANDON TEMPORALLY ABANDON PULL OR ALTER CASING  CHANCE PLANS  CHANCE PLANS  CASING TEST AND CEMENT JOB  OTHER  17. Descritio Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to the starting and proposed to the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to the start of the starting and proposed to the start of the star	THE <b>Bast</b> LINE, SECTION	23 TOWNSHIP 185	RANGE 35E NMPM	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORALLY ABANDON PULL OR ALTER CASING OTHER  ALTERING CASING  PLUG AND ABANDONMENT    ALTERING CASING    PLUG AND ABANDONMENT    PLUG AND ABANDONMENT    ALTERING COMMENT    PLUG AND ABANDONMENT    PLUG AND ABANDONMENT    ALTERING COMMENT    ALTERING CASING    ALTERING CASING    PLUG AND ABANDONMENT    ALTERING CASING			_	
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OTHER  17. Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NULE 105.  18. Well declined below economic limit and all remedial possibilities have been exhausted. The last remedial job, performed in April, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 sx. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 10,500' of 5 1/2" casing.  3. Set 25 sx. cement plugs 10,450-10,550'; 9,450-9,550';  6,770-6,870; 4,910-5,010'; and 3,680-3,780'.  4. Cut and pull approximately 1,800' of 8 5/8" casing.  5. Set 25 sx. cement plug 1,750-1,850'.  6. Set 10 sx. cement plug at surface, erect marker and level location.  7. Mud will be placed between all plugs.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supervising Engineer  8-29-67	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NOLE 1703.  This well declined below economic limit and all remedial possibilities have been exhausted. The last remedial job, performed in April, 1967, was unsuccessful. It is proposed to plug and abandon the well as follows:  1. Spot 25 sx. cement plug across perforations 10,377-10,892'.  2. Cut and pull approximately 10,500' of 5 1/2" casing.  3. Set 25 sx. cement plugs 10,450-10,550'; 9,450-9,550'; 6,770-6,870; 4,910-5,010'; and 3,680-3,780'.  4. Cut and pull approximately 1,800' of 8 5/8" casing.  5. Set 25 sx. cement plug 1,750-1,850'.  6. Set 10 sx. cement plug at surface, erect marker and level location 7. Mud will be placed between all plugs.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supervising Engineer 8-29-67	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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SIGNED LAND STORE SUPERVISING Engineer 8-29-67	This well have been exhausted successful. It is possible to the successful of the su	The last remedial proposed to plug and pull approximate 6,870; 4,910-5,010 and pull approximate 5 sx. cement plugs 1 sx. cement plug 1 sx. cement plug a	l job, performed in a abandon the well as across perforations by 10,500' of 5 1/2" 10,450-10,550'; 9,45'; and 3,680-3,780'. ly 1,800' of 8 5/8" 1,750-1,850'. t surface, erect mark	april, 1907, was unes follows: 10,377-10,892'. casing. 0-9,550'; casing.
	Que D. Harry	-1		8-29-67
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CONDITIONS OF APPROVAL, IF ANY: