

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

C. W. TRAINER, Inc., Dallas, Texas

LEASE 10000 WELL NO. 1 UNIT 7 S 23 T 10 R 35E  
DATE WORK PERFORMED August 27, 1957 POOL Barrow-Town

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Cleaned out old hole

Detailed account of work done, nature and quantity of materials used and results obtained.

Removed marker and top plug, tied on to 9-5/8" csg. pressured up to 3000#, tested OK. Drilled plugs & cleaned out to 11,100', displacing old drilling mud with water, set packer at 10,090' & perforated nipple at 10,943' & snubbed well in natural. Spotted 500 gallons mud acid on interval 10,932' to 10,942' & put away. Well flowed natural 109 bbls in 12 hours & after acid 126.5 bbls in 12 hrs.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3890 TD 12,355' PBD 12,100 Prod. Int. 10,926-31 Compl Date 9/10/57  
Tbng. Dia 3 3/8 Tbng Depth 10,932 Oil String Dia 5 1/2 & 7" Oil String Depth 10,096'  
Perf Interval(s) 10,932

Open Hole Interval 10,096-12,100 Producing Formation(s) Pennsylvanian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>None</u>	<u>9/10/57</u>
Oil Production, bbls. per day	<u>None</u>	<u>253</u>
Gas Production, Mcf per day	<u>None</u>	<u>287.3</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>None</u>	<u>1130</u>
Gas Well Potential, Mcf per day	<u>None</u>	<u>Oil Well</u>
Witnessed by	<u>Lee Pumping Station Company</u>	

OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name CW Trainer  
Position Owner & Operator  
Company C. W. Trainer