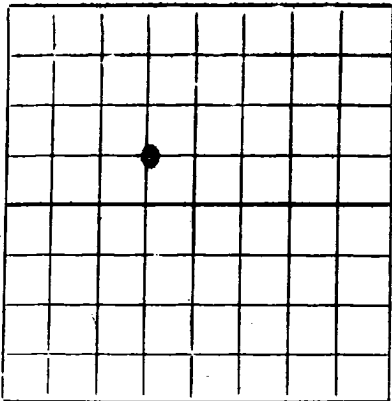




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

C. W. TRAINER

(Company or Operator)

REYES

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **23**, T. **16 S**, R. **35 E**, NMPM.

UNDERSOILED Pool, **Lee** County.

Well is **1980** feet from **North** line and **1980** feet from **West** line of Section **23**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **August 27**, 19**57**. Drilling was Completed **September 3**, 19**57**.

Name of Drilling Contractor **Clarke Oil Well Servicing Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3877'**. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from **10,916** to **10,921** Log Measurements
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	424	used	486	Baker		None	Surface
9-5/8	364	used	4615	Baker		None	Oil String
7	29 1/2 #/ft	used	10,896	Baker	4615	None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13-3/8		Circulated			
	9-5/8	4615	Circulated			
	7	4615-10896	Circulated			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Cleaned out old hole to 11,180 & displaced mud with water. Set packer at 10,896 with perforated nipple at 10,963 and scrubbed well in natural. Spotted 500 gallons mud acid on interval 10,912' - 10,842' and put away.

Result of Production Stimulation **Flowed 126.5 bbls in 12 hours on 24/64th choke. GOR 1130 to 1 (287.2 MWD)**

Depth Cleaned Out **11,180'**

1. DRILL OF DRILL-STEM AND SPECIAL TEE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 01 feet to 11,180 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**Sept. 9,**....., 19..**57** (First prod. to pit & test tanks: **9/5/57**)

OIL WELL: The production during the first ¹²~~7~~ hours was 126.5 barrels of liquid of which 100 % was oil; 0 % was emulsion; _____ % water; and _____ % was sediment. A.P.I.

Gravity.....46.....(Calculated 24 hr. production - 253 bbls)

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1740	T. Devonian.....	12,214	T. Ojo Alamo.....
T. Salt.....	-	T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	3056	T. Montoya.....		T. Farmington.....
T. Yates.....	3253	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	3400	T. McKee.....		T. Menefee.....
T. Queen.....	4223	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	4521	T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	---	T. Granite.....		T. Dakota.....
T. Glorieta.....	---	T.		T. Morrison.....
T. El Estero Spring 4946		T.		T. Penn.....
T. Tubbs.....	- -	T.		T.
T. El Hanco 10,377		T.		T.
T. Penn.....	10,820	T.		T.
T. Miss.....	11,306	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
(This well was originally drilled in 1954 and plugged as a dry hole by Superior Oil Company as their No. 1 McAlpin)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 10, 1947 (Date)

Company or Operator..... **C. W. TRAINER**

Name..... *C. W. Trainer*

Address..... **Box 2822, Hobbs, New Mexico**

Position or Title..... **Owner & Operator**

Phone: Express 3-2144