

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON <b>PERFORATING</b> (Other) <b>&amp; ACIDIZING</b>	<b>X</b>

November 20, 1954 Midland, Texas  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Superior Oil Company G. T. McAlpin  
(Company or Operator) (Lease)  
Superior Rig Well No. 1-23 in the SE 1/4 NW 1/4 of Sec. 23  
(Contractor)

T. 18-S, R. 35-E, NMPM, Wildcat Pool, Lea County.

The Dates of this work were as follows: 11-16 thru 11-20-54

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing @ 6110-11 and 6159-60 for water shut off test. Ran tubing to 6167 with packer set @ 6075. Swabbed 5 bbls clean load oil in 5 hrs. Water shut off ok. Pulled tubing. Perforated 7" casing @ 6110-21 and 6130-60. Ran 2 1/2" Tubing to 6169 w/pkr set @ 6077. Washed perfs 6110-21 and 6130-60 w/1000 gals mud acid. Swabbed 1 BOPH. Acidized perfs 6110-21 and 6130-60 w/2000 gals 15% regular. Swabbed 91 BFPD, last 77 bbls was 100% water. Pulled tubing. Perforated 6536-61. Ran tubing to 6569 w/pkr set @ 6479. Swabbed 4 bbls salt water per hour natural. Pulled tubing. Perforated 7" casing @ 6688-6708. Ran tubing to 6710 w/pkr set @ 6670. Swabbed 8 bbls salt water per hour natural. Pulled tubing.  
Note: All perforations were 8 jets per foot.

Witnessed by C. Allen Dorsey The Superior Oil Company Ass't Production Foreman  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

*S. G. Stanley*  
(Name)  
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *D. W. Collins Jr.*  
Position **Petroleum Engineer**  
Representing **The Superior Oil Company**  
Address **Midland, Texas**