PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

ш	AMENDED	REPORT

2040 South Pac	checo, Santa	Fe, NM 87505	FOR A		N T A N	775 A T 7	TO TATE	177 A TOT	מיי ביי נאבי	ANCE		INDED REFOR				
•	R					ID AU	THUK	LAII	ON TO TR	ANSP	OK I D Numb					
'Operator name and Address Paladin Energy Corp.											164070					
10290 Monroe Drive, Suite 301 Dallas, Texas 75229										Reason for Filing Code erator (Eff.10/1/9						
30 - 025 -	API Number -03134			VA		Pool Name DEVONIAN, SOUTH			'H	* Pool Code 62010						
⁷ Property Code							Property Name Nacuum Unit				' Well Number 261					
I. 10 S	Surface	Location														
Ul or lot no.	Section 26	Township 18S	Range 35E	Lot.Idn	Feet from				Feet from the	East/West line West		County				
		Hole Loca			00	o j boueii			000 West							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	om the North/South line		Feet from the	East/West line		County					
¹² Lee Code S		ng Method Cod	e ¹⁴ Gas	Connection Dat	re n C	-129 Perm	it Number		C-129 Effective l	Date	17 C-1	29 Expiration Date				
II. Oil ar	nd Gas 7	ransporte	rs						••							
" Transpor OGRID	rter	r u	ransporter N	•		» PO	1	31 O/G	1	22 POD ULSTR Location and Description						
022628	COMPANIE F .	xas New O. Box n Angel	line 2	54491	4910- 0 25448				10							
009171		illips		Leum Co	• 2	2544830 G				.						
	S26 100 100	44 Penb essa, T		762												
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				•		***	19 - 10 (1) 61 - 10 (1) - 1					·				
									•							
V. Produ	iced Wa	ter										_				
20]	POD					POD UL	STR Locati	ion and D	escription							
. Well C	Completi	on Data														
²⁵ Spud	Date			" TD	* PETD			29 Perfora	lions	os » DHC, DC,MC						
³¹ Hole Size			³³ Casing & Tubing Size			20 Depth Set				34 Sacks Cement						
I. Well ' Date No.		S Gas Deliv	very Date	³⁷ Tes	t Date		" Test Len	gth	" Tbg. Pr	esure	1	* Cag. Pressure				
41 Choke	Size	40	11	a M	Vater		" Gas		" AO	F		4 Test Method				
I hereby certifully and that the	e information	es of the Oil Cor given above is t	nservation Di rue and comp	vision have been lete to the best	n complied of my		OI	L CO	NSERVAT	ION D	IVISI	ON				
Signature: June Les Deerly						Approved by FII. CINAL SERVED BY LARGE VILLEAMS DISTRICT SUPERVISOR										
		1				Tide:										
Printed name:	n West			Manager of Corporate Support						Approval Date:						
Printed name: Anti	nager					Афріота	Date:	1.5	La last			+1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1				
Printed name: And Fittle: Man Date: 2/2	nager 2/98	of Corp	Phone:21	4/654-0	135			- 6.5	Ta last		· · · · · · · · · · · · · · · · · · ·					
Printed name: Antifitle: Mat Date: 2/2	nager 2/98 hange of oper	of Corp	Phone: 21	4/654-0 ber and name o	135 of the previo			- t.S	46	 						
Printed name: Antifitle: Mat Date: 2/2	nager 2/98 hange of oper rsal R	of Corp	Phone:21	4/654-0 ber and name o	135 of the previo	Printe			46	nı Admin	tle Sup	v 2/8 pate				

HIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for