

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-03134	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name  South Vacuum Unit	
8. Well No. 261	
9. Pool name or Wildcat Vacuum; Devonian, South	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3876'-GR	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Dallas Production, Inc.	
3. Address of Operator 4600 Greenville Ave., Dallas, Texas 75206-5038	
4. Well Location Unit Letter M : 660 Feet From The south Line and 660 Feet From The west Line Section 26 Township 18S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3876'-GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: squeeze existing perfs - open new perfs <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
same pool	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated start date is April 24, 1995.

Run gauge ring to 11600', run Gamma-Ray Correlation Log and Cement Bond Log up to 9800' and a Casing Inspection Log 11500' to surface. Set cement retainer at 11585'. Squeeze existing perforations with 150 sx. cement. Perforate 5 1/2" casing 11504'-11556'. Stimulate as required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Ashley TITLE Regulatory Administrator DATE 4-19-95  
TYPE OR PRINT NAME Alan Ashley TELEPHONE NO. 214-369-9266

(This space for State Use) ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APR 25 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: