NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

مجم الجراء معوريان

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent, The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form high filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 1. 11. 60

he Pur	EREBY R • O11 Co		· · · · · · · · · · · · · · · · · · ·	• ••••
he Pur	EREBY R		(Place) (1	Date)
file Pure (Con	• 011 Co	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
(Соп		mpany -	South Vacuum Unit , Well No. 1-26 , SW 1/4	SW
•	pany or Op	erator) 26	T. 18-S, R. 35-E, NMPM., South Vectors Devertion	
Unit Leti	, Sec	<u> </u>	T. T. R. JOES, NMPM., SOLUT VEGADA INVERSE	Pool
-			County Data Soundard 2-6-59 Data Detailing Completed	6-59
		•	County. Date Spudded 2-6-59 Date Drilling Completed Lie Elevation 3876' SCF Total Depth 11756 FBTD 11	728
Please indicate location:		location:	Top Oil/Gas Pay 11611 Name of Frod. Form. Devonien	
DC	; В	B A		
			PRODUCING INTERVAL -	
EF	G	н	Perforations 11611'-11639'	
	ਿ	п	Open Hole Depth Depth Depth Depth Tubing II	544
			OIL WELL TEST -	
	(J	I	Natural Prod. Test: 235 bbls.oil,bbls water in _6 hrs,	Chok 10
M		P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	Choke
		L L	load oil used):bbls.oil,btls water inhrs,min.	Size
			GAS WELL TEST -	
			MCF/Day; Hours flowedChoke Size	
		antine Peec		
Size	ng and Gene Feet	enting Reco Sax		
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowe	ed
3-3/8"	149	450	Choke SizeMethod of Testing:	
				oil and
9-5/8	3801	1350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	, 011, and
	<u> </u>		sand): None Casing Packer Tubing Press. 925 Date first new 4-11-59	
5-1/2"	11755	688	Press. Packer Press. 925 oil run to tanks 4-11-59	
			Gil Transporter Texas-New Merico Pipe Line Co.	
2 *	11544		Gas Transporter Phillips Petroleum	
no ske i		- 		
(141 KS		•••	hanne fill Sta	
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