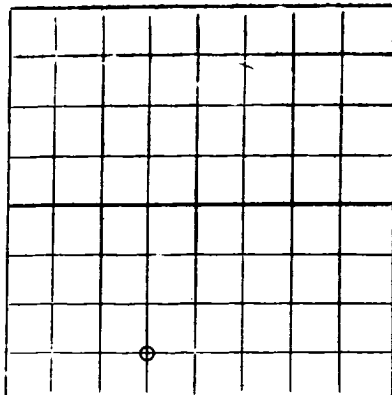




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Pure Oil Company

(Company or Operator)

Reeves

(Lease)

Well No. 2-26, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 26, T. 18-S, R. 35-E, NMPM.

South Vacuum Devonian

Pool,

Lea

County.

Well is 1980' feet from West line and 660' feet from South line

of Section 26. If State Land the Oil and Gas Lease No. is -

Drilling Commenced May 22, 19 59. Drilling was Completed July 25, 19 59

Name of Drilling Contractor Lowe Drilling Company

Address P. O. Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3859' SCF. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 11,392' to 11,759' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>11-3/4"</u>	<u>42#</u>	<u>New</u>	<u>462'</u>	<u>Guide Shoe</u>			
<u>8-5/8"</u>	<u>24#, 32#</u>	<u>New</u>	<u>3804'</u>	<u>Baker Differential</u>	<u>Guide Shoe</u>		
<u>5-1/2"</u>	<u>20#, 17#</u>	<u>New</u>	<u>11750'</u>	<u>Baker Differential</u>	<u>11503'-11528'</u>	<u>w/100 jet shots.</u>	
				<u>Guide Shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2"</u>	<u>11-3/4"</u>	<u>465'</u>	<u>525</u>	<u>Pump & Plug</u>		
<u>11"</u>	<u>8-5/8"</u>	<u>3804'</u>	<u>1200</u>	<u>Pump & Plug</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>11750'</u>	<u>288 and</u>	<u>Pump & Plug</u>		
			<u>287 Pozmix</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,750' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 31st, 19 59

OIL WELL: The production during the first 24 hours was 894 barrels of liquid of which 100 % was was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 48.8 @ 60 deg. (Based on 7-1/4 hrs flowing test 270 bbls oil)

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1770'		T. Devonian	11392'	
T. Salt.			T. Silurian		
B. Salt.			T. Montoya		
T. Yates	3264'		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen	4430'		T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	4972'		T. Granite		
T. Delaware	5727'		T.		
T. Bone Spring	6980'		T.		
T. Tubbs			T.		
T. Wolfcamp	8585'		T.		
T. Penn.	10272'		T.		
T. Miss.	10703'		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface Rock	10289	10342	53	Lime, chert & shale
130	1250	1120	Shells & Redbed	10342	10398	56	Lime & shale
1250	1841	591	Redbed, Anhydrite & Gyp	10398	10411	13	Shale & sand
1841	3000	1159	Anhydrite & salt	10411	10464	53	Lime & chert
3000	3194	194	Anhyd. salt & gypsum	10464	10499	35	Lime, sand & chert
3194	3298	104	Anhydrite & gypsum	10499	10533	34	Lime & chert
3298	3805	507	Anhydrite	10533	10569	36	Lime, sand & chert
3805	4132	327	Lime	10569	10702	133	Shale & lime
4132	4196	64	Lime & sand	10702	11209	507	Lime & chert
4196	6050	1854	Lime	11209	11221	12	Lime, chert & shale
6050	6205	155	Lime & sand	11221	11380	159	Shale
6205	6860	655	Lime	11380	11431	51	Shale & lime
6860	7170	310	Lime & sand	11431	11750	319	Lime & Dolomite
7170	7836	666	Lime		11750		TOTAL DEPTH
7836	7875	39	Lime & chert	11750	11682	68	P.B.T.D. (Top of Cement inside 5-1/2" OD Casing)
7875	7911	36	Lime				
7911	8766	855	Lime & chert				
8766	8848	82	Lime				
8848	9006	158	Lime & chert				
9006	9316	310	Lime & shale				
9316	9433	117	Lime				
9433	9935	502	Lime & chert				
9935	9950	15	Lime				
9950	10289	339	Lime & chert				

(Cont'd)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 12, 1959 (Date)
Company or Operator The Pure Oil Company Address PO Box 2107, Fort Worth 1, Texas
Name J.L. Suttle Position or Title Chief Clerk