· ,		Form C-103 (Revised 3-55)
NEW MEXICO OIL CONSERV	ATION COMMISSION	(11011000 3 3 3 3)
MISCELLANEOUS REP	•	( )
(Submit to appropriate District Office a	as per Commission Rule I	106)
COMPANY The Pure Oil Company - Box 672	1 - Midland, Texas	
(Addres	ss)	
LEASE Recres WELL NO. 24	26 UNIT X S 26 T	18-9 R 35-8
DATE WORK PERFORMED 6-16 to 7-30	POOL Underligente	the L Theung
This is a Report of: (Check appropriate block)	ck) 🗶 Results of Tes	t of Casing Shut-o
Beginning Drilling Operations	Remedial Wor	k
		- <b>44</b> - m
Plugging	<b>X</b> Other <b>Compl</b>	erion
Detailed account of work done, nature and qu	uantity of materials used	and results obtain
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed for the performance of the second s		with 1000# fer er foot 11503' -
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to the second	casing with 4 jet shots p acker set at 11358'.	with 1000# for er foot 11503' -
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to the second	casing with 4 jet shots p acker set at 11358'.	with 1000# fer er foot 11503' -
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to the second	casing with 4 jet shots p acker set at 11358'. EPORTS <u>ONLY</u>	er foot 11503' -
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to the performance of	casing with 4 jet shots p acker set at 11358'. EPORTS <u>ONLY</u> Prod. IntCor	er foot 11503' -
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to the performance of	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. Int Cor String Dia Oil St	npl Date
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed for the performance of the performance o	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. Int Cor String Dia Oil St	npl Date
30 minutes, held OK. Perforated 5-1/2*         11528'. Ran llip22' of 2* tubing with performed 2         9935' - 9950'         Core #2       9950' - 9961'         DST #1 Wolfcamp 9075' - 9935'         FILL IN BELOW FOR REMEDIAL WORK RI         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Original (s)         Open Hole Interval       Producing	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. Int Cor String Dia Oil St	npl Date ring Depth
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to a second s	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. IntCon String DiaOil St g Formation (s)	npl Date
30 minutes, held CK. Furforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed for the performance of the performance o	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. IntCon String DiaOil St g Formation (s)	npl Date
JO minutes, held OK. Perforated 5-1/2*         11528'. Ran 11422' of 2* tubing with performed for the performed state.         Core #2       9935' - 9950'         Core #2       9950' - 9961'         DST #1 Wolfcamp 9075' - 9935'    FILL IN BELOW FOR REMEDIAL WORK RESULTS OF WORKOVER:          Open Hole Interval       Producing         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. IntCon String DiaOil St ; Formation (s)	npl Date
30 minutes, held OK. Furforated 5-1/2*         11528'. Ran 11422' of 2* tubing with principal with principal with principal with principal well Data:         DF Elev.       71 Wolfcamp 9875' - 9935'         FILL IN BELOW FOR REMEDIAL WORK RHOriginal Well Data:         DF Elev.       TD         PBD         Tong. Dia       Tbng Depth         Oil S         Open Hole Interval (s)         Open Hole Interval         Producing         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. IntCon String DiaOil St ; Formation (s)	npl Date
30 minutes, held OK. Perforated 5-1/2" 11528'. Ran 11422' of 2" tubing with performed to the second	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. IntCon String DiaOil St ; Formation (s)	npl Date
JO minutes, held OK. Furforated S-1/2*         11528'. Ran 11422' of 2* tubing with principal with principal with principal well Camp 9935' - 9935'         FILL IN BELOW FOR REMEDIAL WORK RI         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Oil S         Perf Interval (s)         Open Hole Interval         Producing         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, bbls. per day         Gas-Oil Ratio, cu. ft. per bbl.	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. IntCon String DiaOil St ; Formation (s)	npl Date
JO minutes, held OK.       Perforated S-1/2*         11528'.       Ran 11422' of 2* tubing with performing with performed for the second	casing with 4 jet shots p acker set at 11358'. EPORTS ONLY Prod. Int String DiaOil St g Formation (s) BEFORE	npl Date ring Depth

OIL CO	NSERV	ATION ÇE	)MMIŞ	SION
· ·				

Name Title

Date

ONSERVATION COMMISSION	above is true and complete to the best of		
the last	my knowled Name	lge. 2. E. Jaumaena	
	Position	Chief Clerk	
	Company	The Pure Oil Company	