

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company P. O. Box 1777 - Hobbs, New Mexico
(Address)

LEASE Reeves #A WELL NO. 3-26 UNIT 0 S 26 T 18S R 35E
DATE WORK PERFORMED 2-7-62 POOL South Vacuum Devonian

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Guiberson bridge plug inside 5-1/2" casing at 9,500' w/ 24' cement on top of plug. Shot 5-1/2" casing at 8,740', pulled casing. Ran 2" tubing to 8,750'. Placed cement plug from 8,750' inside 5-1/2" casing to 8,675' in open hole w/ 25 sacks. Placed following plugs in open hole: 8,570' to 8,500' w/ 25 sacks, 5,760' to 5,690' w/ 25 sacks, 4,910' to 4,840' w/ 25 sacks, from 3,840' in open hole to 3,770' inside 8-5/8" casing w/ 25 sacks. Placed 15' cement in top of 8-5/8" casing. Heavy mud laden fluid placed between cement plugs. Welded steel plate on top of 11-3/4" casing and installed 4" x 6' dry hole marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Leslie A. Clement
Title _____
Date _____

Name H. G. Jorgue
Position Dist. Supt.
Company The Pure Oil Company