

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Reeves "A" 26	
3. Address of Operator P. O. Box 671 Midland, Texas 79702		9. Well No. 4	
4. Location of Well UNIT LETTER K 1654 FEET FROM THE South LINE AND 1654 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Whicat Undes. Bone Springs	
15. Elevation (Show whether DF, RT, GR, etc.) 3861' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1 - Notify NMOCC prior to MI RU.
- 2 - MI RU PU. Install BOP. POOH w/tbg & pump.
- 3 - RIH w/5-1/2" CIBP on tbg & set @ 8772'. Circ hole clean w/10 ppg gelled wtr. Spot 20 sx cmt on CIBP (PLUG NO. 1).
- 4 - ND BOP & well head. Weld on pull nipple to 5-1/2" csg.
- 5 - Free slips. Run free point test.
- 6 - Cut csg @ free point. POOH w/csg.
- 7 - RD csg jacks. Install BOP
- 8 - RIH w/tbg OE'D & spot 40 sx cmt across 5-1/2" csg stub. (PLUG NO. 2).
- 9 - PU / 600' above spot. WOC. Tag plug.
- 10 - PU & spot 35 sx cmt plug @ 5090' (PLUG NO. 3).
- 11 - PU & spot 35 sx cmt plug @ 3860. PU to 3000'. WOC. Tag Plug.(No. 4)
- 12 - PU & spot 45 sx cmt plug @ 1800'. (PLUG NO. 5)
- 13 - PU & spot 45 sx cmt plug @ 455'. (PLUG NO. 6) POOH w/tbg.
- 14 - Spot 10 sx cmt @ surface (PLUG NO. 7)
- 15 - Cut off WH 3' BGL. Weld on P&A plate & dry hole marker.
- 16 - Clean & level location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
ANY PLUG OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE Dist. Drlg. Supt. DATE 10- 2-84

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT - 5 1984

CONDITIONS OF APPROVAL, IF ANY: