1.	NO. OF COPILE RECEIVED   NEW MEXICO OIL CONSERVATION COMM.   Image: Construction comm.   Form C-104     SANTA FE   Image: Construction comm.   Image: Constru					
	Operator Union Oil Company of California					
	Address	Address				
	P. O. Box 67 Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	well Change in Transporter of: allowable for Undesignated Bone Spring   ompletion Cil Dry Gas formation.				
	f change of ownership give name ind address of previous owner					
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F	1	d of Leuse e, Federal or Fee	Fee	
	Reeves "A" 26	Reeves "A" 20 4 ondes. Bone Opting				
	Unit Letter K : 1654 Feet From The South Line and 1654 Feet From The West					
	Line of Section 26 Township 18-S Range 35-E , NMPM, Lea County					
		CR OF OUL AND NATURAL CA	C.			
<b>111</b> .	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to wh	ich approved copy	of this form is to be sent)	
	Texas-New Mexico Pipe Name of Authorized Transporter of Cast	line Co. nghead Gas 🗍 or Dry Gas 🗍	P. O. Box 1510 Address (Give address to wh	Midland, To ich approved copy	exas 79701 ( of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	give location of tanks. 0 26 18-S 35-E NO 1 18-S 35-E 10 1 18-S 10 1 18-S 10 1 18-S 10 1 18-S 10 10 10 10 10 10 10 10 10 10 10 10 10					
IV.	COMPLETION DATA	Oil Well Gas Well			Back Same Hesty, Diff. Hesty,	
	Designate Type of Completion			x		
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T	Ъ.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Perforations			Depth	Casing Shoe	
			DEPTH SET		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	451'		475	
		8-5/8"	3802'		1488'	
	7-7/8"	5-1/2"	11730'		170	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be e					t be equal to or exceed top allor -	
• •	DOIL WFIL able for this de Date First New Oll Run To Tanks Date of Test		pth or be for full 24 hours)   Producing Method (Flow, pump, gas lift, etc.)			
		·	· · · · · · · · · · · · · · · · · · ·			
	Length of Test	Tubing Pressure	Casing Pressure	Choke	5110	
	Actual Pred. During Test	Cil-Bbis.	Water - Bble.	Gan • 1	MCF	
		<u> </u>		l		
	GAS WELL		· · ·			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravit	iy of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Piessure (Shut-in)	Choke	Sir.	
• • •	CERTIFICATE OF COMPLIANC			SERVATION	COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY ORIGINAL ALL COMMENTS AND ALL AND A			
	District Production July 22, 1984	TITLE				