

Well File

FORM CR-MID
8-73(REV 4-74)

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
Midland DISTRICT
CONDITION OF HOLE & PROCEDURE

Dist. Prod. Supt. [Signature]
Dist. Engineer [Signature]
Dist. Drlg. Supt. [Signature]
Dist. Opers. Mgr. [Signature]

DATE: April 9, 1984

FIELD SOUTH VACUUM AREA Lovington

LEASE/UNIT Reeves "A" WELL NO. 4-26

REASON FOR WORK: To recomplete in the Bone Spring horizon.

CONDITION OF HOLE:

TOTAL DEPTH: 11732' ETD or
PBTD: 11430' DATUM IS 0' ABOVE SCF

CASING RECORD: 11-3/4" @ 450' - cmt to surface
8-5/8" @ 3800' - cmt to surface
5-1/2" @ 11732' - cmt to 9130'

PERFORATIONS: 11515-19', 11527-32', 11553-59', 11571-73', 11658-98' - abandoned

TUBING DETAIL: None

ROD & PUMP DETAIL: None

PROCEDURE:

1. MI RU PU. Install BOP.
2. Perf sqz holes w/2 JPF @ 9125'.
3. RIH w/tbg & try to establish circulation w/brine water followed by 10 bbls fresh water spacer & 1000 Flow Chek to clean annulus. POOH.
4. RIH w/cmt rtnr. Set @ 9075'.
5. Pump 200 sx Class H w/.75% CFR2 & 5# salt.
6. Pull out of rtnr. Reverse out cmt w/prod water in hole.
7. If unable to establish circ, perf 2 SPF @ 8822' & cmt. WOC. RIH w/4-3/4" bit & DO.
8. Run down to 8995' & spot 250 gal 15% NE, FE, LST double inhibited. POOH.
9. Perf Bone Spring w/4" csg gun 2 SPF @ 8980-87' (16 shots).
10. RIH w/strd assy. Set RBP @ 9060' & pkr @ 8930'.
11. Acid w/1000 gal 15% NE, FE, LST.