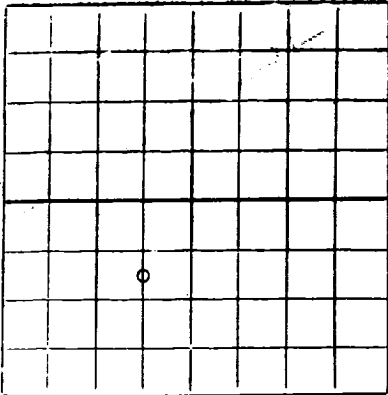




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED 1 AM 3 45
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Pure Oil Company (Company or Operator) Reeves "A" (Lease)
Well No. 4-26, in NE 1/4 of SW 26, T. 18-S, R. 35-E, NMPM.
South Vacuum Devonian Pool, Lea County.
Well is 1654 feet from South line and 1654 feet from West line
of Section 26. If State Land the Oil and Gas Lease No. is -
Drilling Commenced February 10, 1960 Drilling was Completed April 11, 1960
Name of Drilling Contractor Lowe Drilling Company
Address P. O. Box 832, Midland, Texas
Elevation above sea level at Top of Tubing Head 3861' SCF The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 11,512' to 11,735' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42#	New	451'	Larkin Guide Shoe			
8-5/8"	32#, 24#	New	3802'	Larkin Guide Shoe			
5-1/2"	20#, 17#	New	11730'	Differential Shoe		11,658'-11,696'	w/ 76 jet shots

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	11-3/4"	451'	475	Pump and Plug		
11"	8-5/8"	3802'	1488	Pump and plug		
7-7/8"	5-1/2"	11730	85 and 85 ax. Pozmix	Pump and Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Treated perforations (11,658'-11,696') with 420 gals. BD Acid and 1500 Gals. XM-38 Acid.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,730 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 18, 19 60
 OIL WELL: The production during the first 24 hours was 537.6 barrels of liquid of which 100 0 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 49 deg. at 60 deg. (Based on 10 hour flowing test, 16/64" ck., 224 bbls. oil, no water, GOR 81 CF/B)
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1759'</u>	T. Devonian. <u>11,512'</u>	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. <u>3260'</u>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. <u>4430'</u>	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. <u>4975'</u>	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo. <u>8565'</u>	T.	T.	
T. Penn. <u>10255'</u>	T.	T.	
T. Miss. <u>10608'</u>	T.	T.	
T. Woodford <u>11282'</u>			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1339	1339	Redbed				(Continued)
1339	1758	419	Redbed & shells	9876	9929	53	Dolomite & chert
1758	3248	1490	Anhydrite & salt	9929	10310	381	Lime & chert
3248	3769	421	Anhydrite	10310	10340	30	Lime, chert & shale
3769	3802	33	Anhydrite & dolomite	10340	10387	47	Lime & shale
3802	3957	155	Dolomite & lime	10387	10445	58	Lime, chert & shale
3957	4423	466	Lime & anhydrite	10445	10474	29	Lime & sand
4423	6143	1720	Lime	10474	10519	45	Lime, sand & chert
6143	6961	818	Sand & lime	10519	10536	17	Lime, sand & shale
6961	7855	894	Lime	10536	10650	114	Lime & shale
7855	8650	795	Chert & lime	10650	10663	13	Lime, shale & chert
8650	8770	120	Lime, chert & sand	10663	11186	523	Lime & chert
8770	8818	48	Chert & lime	11186	11204	18	Lime, chert & shale
8818	8870	52	Lime, chert, sand & shale	11204	11288	84	Lime & shale
8870	8898	28	Lime, chert & sand	11288	11511	223	Shale
8898	8932	34	Lime & sand	11511	11730	219	Lime
8932	8978	46	Chert, lime, sand & shale				
8978	9031	53	Lime, shale & chert		11730		TOTAL DEPTH
9031	9064	33	Chert, lime & sand				
9064	9090	26	Sand & lime	11730	11728	2	FBTD (Top of cement inside 5-1/2" OD Casing)
9090	9166	76	Sand & shale				
9166	9239	73	Lime & shale				
9239	9262	23	Lime & sand				
9262	9438	176	Lime & chert				
9438	9876	38	Chert, lime & shale				
			(Continued)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 29, 1960

(Date)

Company or Operator The Pure Oil Company Address P. O. Box 2107, Fort Worth 1, Texas
 Name J. L. Suttle Position or Title Chief Clerk