

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company - Box 671 - Midland, Texas

(Address)

LEASE South Vacuum
Reeves "A" WELL NO. 4-26 UNIT K S 26 T 18-S R 35-E
DATE WORK PERFORMED 2-10-60 POOL South Vacuum (Devonian)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Well Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
Spud 17-1/2" hole 2-10-60, drilled to 456', 2-11-60 ran 451' of 11-3/4" OD 42# casing, cemented with 475 sacks, pumped plug to 412', maximum pressure 250#, had cement returns to surface, 24 hours WOC. (Cement job complete 3:00 PM 2-11-60). Tested casing and cement with 1000#, held 30 minutes OK. Drilled 456' to 3802', 2-18-60 ran 3802' of 8-5/8" OD 24# & 32# casing with guide shoe at 3802', float collar at 3733', cemented with 1288 sacks, maximum pressure 1200#, had cement returns to surface (job completed at 8:00 PM 2-18-60), 24 hours WOC tested casing and cement with 1000#, held 30 minutes OK. Drilled 3802' to 11730', 4-14-60 ran 11730' of 17# and 20# 5-1/2" OD casing, cemented with shoe at 11730', float collar at 11693', cemented with 170 sacks, pumped plug to 11693', maximum pressure 1200#, job complete 2:00 PM 4-14-60, 24 hours WOC. Tested casing and cement with 1000# for 30 minutes, held OK. Drilled float collar and cement from 11693' to 11728' PBTD. Ran cement log to 11729', indicated top cement outside 5-1/2" OD casing at 9129'. Perforated 5-1/2" OD casing 11658'-96'. Ran TIW packer on 11597' of 2" tubing, set packer at 11565'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name W. E. Townsend
Position Chief Clerk
Company The Pure Oil Company