NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company - P.O.	Box 2532 - Ho	lobs, New Mapric	• <u> </u>
	ress)		
LEASE State-Lea "J" WELL NO.	1-26 UNIT E	S 26 T	18-5 R 35-E
DATE WORK PERFORMED 7-20-60	POOL	Undestgnated _	3 912 mg
This is a Report of: (Check appropriate b	olock)	esults of Test	of Casing Shut-off
Beginning Drilling Operations	Re	emedial Work	
Plugging	■ Ot	ther New Well	Completion
Detailed account of work done, nature and Drilled 7-7/8" hole 3802' - 11,715'. Ran I Thread easing w/ guide shoe set at 11,713' Trinity Inferne and 85 sacks Trinity Inferne pressure 800'. Waited 2h hrs. and tested Ran cement and cellar logs. Top cement out Breakdown Acid on bottom. Perforated 5-1/5 foot. Pumped 120 gals. Mud Acid into form 11,500' of 2-3/8" OD tubing w/ T.I.W. packs 10 hours, 12/6h" choke, 2hl bbls. cdl. Great Rate for 2h hours 578 bbls. cdl.	ll,713' of 5-1/2 and float colla no w/ lg Gel add casing and camer tside 5-1/2" OD 2" OD casing 11, ation, Maximum p er set at 11,464 vity 48.8 Deg. a	e of 17% & 20% or at 11,679'. led, pumped plust w/ 1000%, has casing at 9275,555' = 11,585' ressure 2500%, i.e. RMCCC Potes at 60 Deg., GOR	Gr. N-80 Buttress Communicated w/ 85 sac g to 11,679°, Marxin ld OK for 30 minute '. Spotted 500 gal w/ 2 jet shots per Minimum 1300%. Re ntial Test: Flowed
Original Well Data: DF Elev. TD PBD	Prod. Int.	rod. Int. Compl Date	
	il String Dia	Oil String Depth	
Perf Interval (s)			
	ing Formation (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			-
Gas-Oil Ratio, cu. ft. per bbl.		-	
Gas Well Potential, Mcf per day			
Witnessed by			
	I homeby		pany)
OIL CONSERVATION COMMISSION		and complete	ormation given to the best of
Name fine the said	Name	Leo. Elle	oll
Title Engineer District	Position	Chief Clerk	

JUL 25 1981