

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

W API NO.
30-025-03140

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VO5916

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER *Recompletion*

7. Lease Name or Unit Agreement Name

HAMON STATE

2. Name of Operator
ASHER ENTERPRISES LTD CO

8. Well No

1

3. Address of Operator
P.O. BOX 423, ARTESIA, NM 88210

9. Pool name or Wildcat
VACUUM BONE SPRINGS, SOUTH

4. Well Location

Unit Letter K 2310 Feet From The SOUTH Line and 2310 Feet From The WEST Line

Section 27 Township 18S Range 35E NMPM IEA County

10. Date Spudded 12/2/02	11. Date T.D. Reached 1/7/03	12. Date Compl. (Ready to Prod.) 1/16/03	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
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15. Total Depth 10,864'	16. Plug Back T.D. 10,609'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Springs Per RC producing from 9080-9124

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run
CSN

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		446'	17 1/2"	450 SX	
9 5/8"		3775'	12 1/4"	1700 SX	
5 1/2"		6050-10975'	8 3/4"	1050 SX	
5 1/2"		6028'	8 3/4"	200 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,609'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 1/16/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 1/30/03	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 63	Water - 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 40	Gas - MCF 63	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

CARROLL BELLAH

30. List Attachments

LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Robin Cockrum* Printed Name Robin Cockrum Title AGENT Date 2/4/03