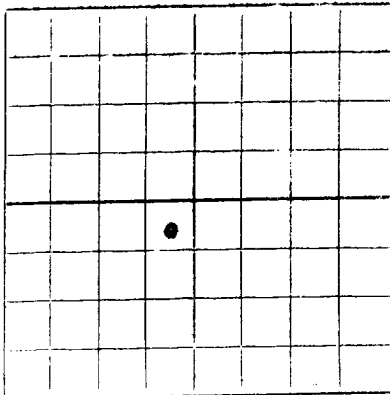


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jake L. Hamon

(Company or Operator)

Texas Gulf State "A"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 27, T. 18-S, R. 35-E, NMPM.Wildcat

Pool,

Lea

County.

Well is 2310' feet from South line and 2310' feet from West lineof Section 27. If State Land the Oil and Gas Lease No. is E 1723Drilling Commenced February 1, 1958 Drilling was Completed May 3, 1958Name of Drilling Contractor Tri-Service Drilling CompanyAddress Box 1785, Midland, TexasElevation above sea level at Top of Tubing Head 3885' The information given is to be kept confidential until

- -

19

OIL SANDS OR ZONES

No. 1, from 10,788 to 10,860 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	446	Float	None		Surface
9-5/8	36 & 40	New	3775	Fill, Diff	None		Intermediate
5-1/2	17 & 20	New	10975	" "	None	10,788-10,860'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	446	450	Pump & Plug		
12-1/4	9-5/8	3775	1700	Pump & Plug		
8-3/4	5-1/2	10975	1050	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, (interval treated or shot.)

Perforated 10,788-10860' $\frac{1}{4}$ hole per ft, jet. Acidized perforation w/1000 gals. reg acid; w/7000 gals. SLT acid, 3000 gals. dolowash & 20,000 gals. DolofracResult of Production Stimulation Flowed 54 BOPD, no water on 16/64" Choke w/700# Flowing
Tubing Pressure

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10975 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 15, 1958, 19

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 46°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1740	T. Devonian	
T. Salt	1900	T. Silurian	
B. Salt	3150	T. Montoya	
T. Yates	3195	T. Simpson	
T. 7 Rivers	3630	T. McKee	
T. Queen	4440	T. Ellenburger	
T. Grayburg	4990	T. Gr. Wash.	
T. San Andres	5186	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.	10,320	T.	
T. Miss.		T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface gravel & Caliche				
350	1740	1390	Red Shale & Sand				
1740	1900	160	Anhydrite & Gyp				
1900	3150	2250	Salt & Gyp				
3150	3195	45	Anhydrite, Salt & Lime				
3195	4440	1235	Sand, dolomite & Anhydrite				
4440	4990	550	Sand & Dolomite				
4990	5186	196	Sandy Dolomite				
5186	5650	564	Dolomite				
5650	6250	600	Sand				
6250	7116	866	Dolomite & Shale				
7116	8700	584	Lime				
8700	8850	150	Shale				
8850	9150	300	Dolomite				
9150	9260	110	Shale				
9260	10320	1060	Lime, Shale & Sand				
10320	10500	180	Lime				
10500	10700	200	Shale				
10700	10750	50	Sand				
10750	10800	50	Lime & Chert				
10800	10870	70	Sand				
10870	10975	105	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 26, 1958 (Date)
Company or Operator Jake D. Hamon Address 102 Western Bldg. Midland, Texas
Name J. D. Setters Position or Title Chief Clerk