

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 4106) 14

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas
(Address)LEASE Texas Gulf State "A" WELL NO. 1 UNIT K S 27 T 18 S R 35 E
DATE WORK PERFORMED May 9, 1958 POOL WildcatThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized perforations 10,788-860' with 7000 gallons 15% SLT E + DS 40 + XR-1. Max. pressure 6500#, Min. pressure 5500#, pumped in at 5500#. Final Pressure 6000#, Injection rate 2.9 BPM. Swabbed & flowed 45 bbls. acid water, 65 bbls. flush oil and 54 bbls. new oil in 18 hours. Job by The Western Company on May 9, 1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by H.W. ShawJake L. Hamon

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____

Company _____

Name _____

Title _____

Date _____

Chief ClerkJake L. Hamon