	·	Form C-103
NEW MEXICO OIL CONSER MISCELLANEOUS REI		(Revised 3-55)
(Submit to appropriate District Office		e 1106)
COMPANY Jake L. Hamon - 102 Western Bldg	. Midland, Texas	
(Addro		26
LEASE Texas Gulf State "A" WELL NO.	UNIT <u>K</u> S <u>27</u>	T-18-5 R-37-E
DATE WORK PERFORMED 2-2-58	POOL Wildcat	
This is a Report of: (Check appropriate blo	ock) <b>I</b> Results of T	est of Casing Shut-of
Beginning Drilling Operations	Remedial W	_
	h-annanal p	OIK
<b>Plugging</b>	Other	
Detailed account of work done, nature and o	quantity of materials use	ed and results obtaine
Ran 15 jts. 13-3/8" 48# H-40 R2 STC New Cas	ing	457.491
	Set at	44.6.31' KB
Cemented with 450 sacks regular cement. Plu 24 hours and tested casing with 1000# Clear	-	
24 hours and tested casing with 1000# Clear	Water Pressure. No Pres	
24 hours and tested casing with 1000# Clear FILL IN BELOW FOR REMEDIAL WORK R	Water Pressure. No Pres	
24 hours and tested casing with 1000# Clear FILL IN BELOW FOR REMEDIAL WORK R Original Well Data:	Water Pressure. No Pres	
24 hours and tested casing with 1000# Clear FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev TD PBD	Water Pressure. No Pres	ssure Loss.
24 hours and tested casing with 1000# Clear FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oil Perf Interval (s)	Water Pressure. No Press EPORTS ONLY Prod. IntC String DiaOil	ompl Date
24 hours and tested casing with 1000# Clear FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oil Perf Interval (s)	Water Pressure. No Pres	ompl Date
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cc: State Land Office Bex 791 Santa Fe, New Mexico