

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas
(Address)

LEASE Texas Gulf State "A" WELL NO. 1 UNIT K S 27 T 18 S R 35 E
DATE WORK PERFORMED May 14, 1958 POOL Wilcoat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acid Frac

Detailed account of work done, nature and quantity of materials used and results obtained.
Treated perforations 10,788-860' with 3000 gallons Dolo-Wash and 20,000 gallons of Dolo-Frac. Max. Treating pressure 10,000#, Min. treating pressure 6600#. Injection Rate 6.2 BPM. Flowed back flush water, Job by The Western Company on May 14, 1958. Now swabbing & flowing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H.W. Shaw</u>	<u>Jake L. Hamon</u>	
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name [Signature]
Position Chief Clerk
Company Jake L. Hamon