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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 633, Midland, Texas	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1982.6 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 18-S RANGE 35-E NMPM.	8. Farm or Lease Name State Section 27
15. Elevation (Show whether DF, RT, GR, etc.) 3887 Gr.	9. Well No. 1
12. County lea	10. Field and Pool, or Wildcat Vacuum South Devonian

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE SEC 27 #1, Vacuum South Devonian Fld, Lea Co, NM. OBJECTIVE: Plug & Abandon. No AFE - Mobil Intr 100% - Est Cost \$3600.

5/8/69 11,800 TD.

MIRU DA&S Well Serv DD unit, inst'l BOP, pulled 2-3/8 tbg, Guib L-30 pkr & hydraulic pump, ran 6-3/4 bit, 7-5/8 csg scraper on 92 jts of tbg. SD for nite.

STATE SEC 27 #1, 11,800 TD.

5/9 Finish running bit & scraper to 11,260, POH, ran Howco SVDC 7-5/8 retainer to 11,260. SD for nite.

STATE SEC 27 #1, 11,800 TD.

5/10 Set Howco SV DC ret in 7-5/8 csg @ 11,260, circ hole w/ fr wtr, Howco sq Dev perf 11,690-668 w/ 150x TLM cement, TP 500, dumped 2 bbls of cement on retainer @ 11,260, POH w/ tbg, remove EOP & wellhead. SD for nite. Prep to cut csg.

5/12/69 Dia-log cut 7-5/8 csg @ 1690, P & LD 1689' 7-5/8 26.40# N-80 Buttress csg, run 2-3/8 tbg to 11,200, load hole w/ mud, P & LD tbg to 1740, Howco spotted 30x reg cement plug @ 1740-1638, LD tbg, spotted 20x reg cement 0-30, inst'l Barker, well P&A @ 5:30 p.m. 5/11/69. Rel DA&S Well Serv unit @ 5:30 p.m. 5/11/69.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. McDaniel TITLE Authorized Agent DATE 5-13-1969

APPROVED BY Leslie A. Clements TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1969