REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico November	, 1958
ME ADE I	JEDEBY DE	ALIESTIN	(Place) (Dat NG AN ALLOWABLE FOR A WELL KNOWN AS:	e)
MACINOT.	TA PRIBOLI	ETIM COME	PANY State Sec. 27 1 MW MW	1/4
n (Co	mpany or Oper	rator)	(Lease) Well No, in	······/ 4 ,
Unit Le	, Sec		, T, R, NMPM., Uncast graced	Pool
	Lea		County Date Spudded 8-11-58 Date Drilling Completed 10-31-5 Elevation 3906 DF, 3887 GL Total Depth 11,800 PBTD 11,755	.8
Pleas	se indicate lo	cation:		<u> </u>
D	C SIB		Top Oil/Gas PayName of Prod. Form. Devonian	
	C 08 B	19894	PRODUCING INTERVAL -	
E		1482.	Perforations 11,650 - 11,668	
E	F G	^	Open Hole - Depth Casing Shoe 11,800 Depth Tubing 11,651	
			OIL WELL TEST -	
L	K J	I	Natural Prod. Test: 301 bbls.oil, 0 bbls water in 21 hrs, 0 min	n. Size_16/6
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	
M	N O	P	Chad oil used):bbls.oil,bbls water inhrs,min. Si	noke ize
			GAS WELL TEST -	
			Natural Prod. Test: MCF/Day; Hours flowedChoke Size	
Tubing Cas	ing and Cemen	ting Record		·
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed_	
22.2/9	360	***	Choke Size Method of Testing:	
13 3/8	360	350		
9 5/8	3800	3500	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	il, and
7 5/8	11,800	225	sand):Casing Tubing Date first new Table 1, 2059	
1 7/0	21,000	26)	Press. Press. oil run to tanks November 4. 1958	 -
			Oil Transporter Texas New Mexico Pipe LineCompany	
kamarka:	GOR 6	6/1 -	Gas Transporter Gravity 49 @ 600	
Kemarks:		1/10 e	***************************************	
••••••	•••••		1 1/11/11/11 /11.612	
T L L		 • • • • • • • • • • • • • • • • •		
		vember	rmation given above is true and complete to the best of my knowledge. 5. MAGNOLIA PETROLEUM COMPANY	
Approved	د		(Company or Operator)	
OI	L CONSER	VATION	COMMISSION By: C. d. Evano	··· ·····
3-2		/	G. T. EVERS (Signature)	
Ву:	John	WAS	Title District Petroleum Engineer Send Communications regarding well to:	
Title	-	15. A.	and a state of the state of th	
	••••••••••		Name Mr. G. S. Young, Jr.	
L-5-58 ch			Box 2406 - Hobbs, New Mexico	