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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 9 2 02 PM

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State Section 27
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vac. South Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3899 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE SEC 27 #2, Vacuum Bone Springs South Fld, Lea Co, NM. OBJECTIVE: P & A.
No AFE - Mobil Intr 100% - Est Cost \$4400.

4/29/69 13,813 TD.

MIRU DA&S DD unit, pull & warehoused 371 rods & pump, RU to pull tbg.
SD for nite.

STATE SEC 27 #2, 13,813 TD.

4/30 Inst'l BOP, pull & measure 2-3/8 tbg, ran Howco SVDC retainer on 2-3/8 tbg
set in 7" csg @ 8750, circ hole w/ wtr, Howco sq Bone Spring perms w/ 100x
Incor Neat cement containing .04% HR-4, Max TP 4000, dumped 5 bbls cement on
retainer, pulled tbg to 7500. SD for nite.

STATE SEC 27 #2, 13,813 TD.

5/1 Attempt to circ hole to mud, press up on tbg 3000#, POH, 15 jts tbg
cemented up, ran tbg OE to 7500, circ hole to mud, POH, prep to run free
pt and cut 7" csg.

STATE SEC 27 #2, 13,813 TD.

5/2 Remove BOP & head, 7-5/8 csg looking up, pulled 140,000#, could not rel
slips, Dia-log cut csg @ 3824 w/ 100,000# pull, jump slips out of head
and stripped spear, csg dropped 30' below surf, prep to fish.

STATE SEC 27 #2, 13,813 TD.

5/3 Ran spear 30', caught csg, pulled 150,000#, would not move, strung up 6 lines,
pulled 160,000#, pipe came free, P & LD 1 jt 7-5/8 csg & 2 jts 7" csg.

5/5 P & LD 664' 20 jts 7" 23# J-55 Buttress csg + 96 jts 3163' 7" 8rd 23# J-55
csg, prep to run tbg & spot plugs.

STATE SEC 27 #2, 13,813 TD.

5/6/69 Ran 2-3/8 tbg OE to 3894, Howco spotted 35x Reg cement 3894-3724, P & LD
2-3/8 tbg, cut off wellhead, spotted 15x Reg cement 0-30', inst'l marker, Rel
DA&S Well Serv unit @ 2:30 p.m. 5/5/69. Well P & A 5/5/69.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>5-8-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>SEP 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		