

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State Section 27
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Devonian, South
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE SEC 27 LSE #2, 13,813 TD.

8/17 Finish POH w/ mill & scraper, ran SVDC retainer on 2-3/8 tbg @ 11,539, Howco attempt to sqz perf 11,570-11,600 w/ 300x T1N, press 3500-2000, overflush w/ 10 bbls fresh wtr, job compl @ 6:15 p.m. 8/16/68, WOC, prep to re-sqz w/ 200x.

8/19 Howco press up on Dev perms 11,570-600 w/ 5000#/30 min/ok, pulled stinger out of ret, press up on 7" csg w/ 2000#/15 min/ok, POH w/ tbg & stinger. SD for nite. Schl perf 7" csg in the Dev @ 11,473;475; 486; 488; 492; 493; 505; 507; 511; & 11,513 w/ 2 JSPF, total 20 holes, ran 2-3/8 tbg to 11,524 w/ Guib K anchor pkr set @ 11,387, sw 44 BLW/3 1/2 hrs, 150' FIH, no gas, sw 1 bbl L hr S/O 100% LW. SD for nite.

STATE SEC 27 LSE #2, 13,813 TD, 11,535 PBTD, Dev (11,473-11,513).

8/20 S 3 BLW & sw dry 1 hr, Runco Acidizing Co spotted acid over Dev perms 11,473-11,513, soaked 3 hrs, TP 1000 to 5500, then acidized perms w/ 1000 gals 15% NE acid, TTP 5500-1400, rate .7 BPM, ISIP 1200, 5 min SIP 500, job compl @ 3:45 p.m. 8/19/68. SD for nite. Lack 24 BAW + 48 BLW to rec. Prep to swab test.

STATE SEC 27 LSE #2, 13,813 TD, 11,535 PBTD, Dev (11,473-11,513).

8/21 S 72 BLW + 37 BNO + 77 BAW/12 hrs, L hr sw 18 bbls, S/O 80% wtr, 8500' FIH, sli sh of gas. Prep to POP.

STATE SEC 27 LSE #2, 13,813 TD, 11,535 PBTD, Dev (11,473-513).

8/22 P & LD tbg & pkr, ran Guib L30 pkr & Sargent hydraulic pump on 247 jts 2-3/8 EUE 8rd N80 tbg, set pkr @ 7652 w/ 8000# wt, Sargent hydraulic pump set 7568-7601 w/ Kobe circ valve @ 7536, remove BOP, instl wellhead. SD for nite.

STATE SEC 27 LSE #2, 13,813 TD, 11,535 PBTD, Dev (11,473-513).

8/23 Circ tbg 1 1/2 hrs, dropped ball to start pumping, RD & Rel X-Pert Well Serv DD unit @ 10:30 a.m. 8/22/68 & Rel to Prod w/ 400 BLW to rec.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Authorized Agent

DATE 9-19-68

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: