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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

Nov 22 11 58 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State Sec. 27,	
9. Well No. Well #2	
10. Field and Pool, or Wildcat Vacuna Devonia, South	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box #633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMP-4.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Stimulate to increase production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,950 TD 11,900 PBTD. South Vac Dev perfs (11,570 - 600') OA

11/3/66. MIRU Well Service DD Unit. Pull tbg and Guiberson pkr. Ran BOT pkr on 24 stands of tubing. Cardinal Chemical Co. acidized & treated Dev Perfs w/ 3000 Gals 15% Iron stabilized NE acid + 200 gals xylene chemical spearheaded w/2000 gals lease crude containing 20 gals of Techniclean 300 - 05. TTP 2400-1900; rate 2.3 BPM; ISIP 1400, 5 rin - 800#. Job completed at 2:15 PM 11/4/66.

Production before treatment: 20 BOPD + 50 BWP.

Production after treatment: 53 BOPD + 1350 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11/17/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: