Mobil Cil Corporation 3. Address of Operator P. C. Dox #633, Midland, Texas 79701 4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 THE North LINE, SECTION 27 TOWNSHIP 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: State Sec. 27, 9. Well No. Well		_		
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**State Sace . 27, **State Sace		OTHER-		7, Unit Agreement Name
3. Address of Cepestor P. C. B. CX #533, Pidland, Texas 79701 4. Location of Well Whit Letter # . 660 Feet From the East Ins. Address whether DE, RT, CR, etc.) 12. County Texas Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF: **REMONABLY ADARDON** PILLS AND ABANDON** PILLS AND ABA	2. Name of Operator			8. Farm or Lease Name
S. C. F. F. C. F. C. F. F. C. F. C. F.	Mobil Cil Corporation			State Sec. 27.
A. Location of Well Unit Letter H . 660 FEET PRIOR THE East Line and 1980 FEET PRIOR THE LINE, SECTION 27 TOWNSHIP 188 SAME 35E AME 12. County 12. County 162 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PLUS AND ADADADON DEPTH OF PLUS AND ADARDON DEPTH OF STIFFLET THE PROPOSED OF COMMENCE OF ILLIES OFFIS. TEMPORABLY ABANDON DEPTH OF THE PROPOSED OF COMMENCE OF ILLIES OFFIS. TEMPORABLY ABANDON DEPTH OF THE PROPOSED OF COMMENCE OF ILLIES OFFIS. TEMPORABLY ABANDON DEPTH OF THE PROPOSED OF COMMENCE OF ILLIES OFFIS. TEMPORABLY ABANDON DEPTH OF THE PROPOSED OF COMMENCE OF ILLIES OFFIS. TEMPORABLY ABANDON DEPTH OF THE PROPOSED OF COMMENCE OF ILLIES OF THE PROPOSED OF				9. Well No.
188 35E MARF M. 12. County 12. Cou				10. Field and Pool, or Wildcat
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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11/17/63

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY