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NEW MEXICO OIL CONSERVATION COMMISSION **MISCELLANEOUS REPORTS ON WELLS**

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.				Address Box 2406, Hobbs, New Mexico			
Lease State Sec. 27	Well No. 2	Unit Letter H	Section 27	Township 18 S	Range 35 E		
Date Work Performed 5/13 thru 5/27/63	Pool Vacuum Devonian South			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Acidize |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up DA&S Unit. Installed BOP. Pulled 2" tbg., pump & packer. Ran 7" Guib. L-30 Sweet holddown on 2" tbg. to 11,380'. Chemical Engr. Co. attempted to acidize Devonian Perfs. 11,570-11,600' w/1000 gals 15% NE Acid. Had communications @ 3200#. Reversed acid. Pulled tubing & pkr. Ran 7" Guib. L-30 pkr. on 2" tbg. to 11,289'. Tested to 4000#. Chemical Engr. Co. acidized perfs. 11,570-11,600' w/1000 gals. 15% NE Acid. Breakdown pr. 1000#, treating pr. 2000-4200#. Rate 6 BPM. ISIP 2800#. Swab 51 B10 + 7 BNO + 24 BAW + 82 BSW in 6 1/2 hrs. Pulled 2" tbg. & pkr. Ran 2" tbg. to 7022'. Guib. hookwall pkr. @ 7014', Sargent hydraulic pump @ 6979'. Installed tree. Pumped 579 BNO + 3184 BSW in 126 hrs. 27 SPM. Put back on production.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

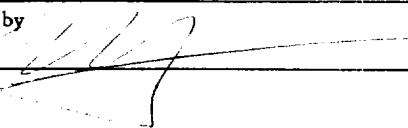
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Group Supervisor
Title	Position Group Supervisor
Date	Company Socony Mobil Oil Company, Inc.